

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129 **CONFIDENTIAL**

Name: Eagle Creek Corporation

Address 107 No. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: none

Operator Contact Person: David Callewaert

Phone (316) 264-8044

Contractor: Name: Pickrell Drilling Company

License: 5123 **RELEASED**

Wellsite Geologist: David Callewaert

Designate Type of Completion  
 New Well  Re-Entry  Workover

APR 09 1998

Oil  SMD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGM  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

FROM CONFIDENTIAL

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SMD or Inj?) Docket No. \_\_\_\_\_

3-4-98 3-14-98 3-15-98  
Spud Date Date Reached TD Completion Date

API NO. 15- 171-205280000

County Scott

-NE -NE -SE Sec. 2 Twp. 19S Rge. 34 X <sup>E</sup> <sub>W</sub>

2310 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Michaelis Well # 1-2

Field Name Wildcat

Producing Formation none

Elevation: Ground 3074 KB 3079

Total Depth 4900 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 352 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A, 7-7-98 u.c.  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 4,000 bbls

Dewatering method used let dry natural

Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name KCC 03-20-98  
MAR 20 1998

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Twp. CONSERVATION DIVISION E/W  
WICHITA, KS

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Callewaert

Title President Date 3-19-98

Subscribed and sworn to before me this 19th day of March, 19 98.

Notary Public Vicci Lortz

Date Commission Expires 6-12-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
VICCI L. LORTZ  
My Appt. Exp. 6-12-99

Operator Name Eagle Creek Corporation Lease Name Michaelás Well # 1-2

Sec. 2 Twp. 19 Rge. 34  East  West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Dual Induction  
Compensated Neutron/Density

Name	Top	Datum
Base of Anhydrite	2353	+726
Heebner	3977	-898
Lansing	4025	-946
Marmaton	4479	-1400
Morrow Shale	4764	-1685
Mississippi	4796	-1717

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	24#/ft	352	60/40 pozmix	225	2% gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SUD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TICKET # <b>196677</b>	TICKET DATE <b>3-4-98</b>
BDA / STATE <b>MidContinent Kansas</b>	COUNTY <b>Scott</b>
PSL DEPARTMENT <b>CMT</b>	CUSTOMER REP / PHONE <b>Mike Keas</b>
API / UWI # <b>1517120528000</b>	RELEASED <b>APR 09 1998</b>
JOB PURPOSE CODE <b>010</b>	

REGION <b>North America</b>	NWA/COUNTRY <b>MidContinent USA</b>
MBU ID / EMP # <b>Harold B2377</b>	EMPLOYEE NAME <b>Wynne Wilson</b>
LOCATION <b>Mike Keas 025525</b>	COMPANY <b>Eagle Creek</b>
TICKET AMOUNT <b>6664.91</b>	WELL TYPE <b>01</b>
WELL LOCATION <b>W. Sec. 34 City 18</b>	DEPARTMENT <b>CMT</b>
LEASE / WELL # <b>Michselis 1-2</b>	SEC / TWP / RNG <b>2-19-34W</b>

HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS
W. Wilson B2377			
DASH E1609			
P. HENRY 71210			

**ORIGINAL**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS ST.	PRESS. (psi)	JOB DESCRIPTION / REMARKS
	1600					CALLED OUT
	2000					ON LOCATION - DISCUSS JOB PROCEDURE
	2030					- START CASING IN WELL
	2145					BREAK CIRCULATION - MUD PMP
	2210	6	52.1	✓		MAX CEMENT
	2220					RELEASE PLUG
	2221	7	0	✓		DISPLACE PLUG
	2225		20.1			PLUG DAMP
						SHUT IN MANIFOLD
						CIRCULATED 20 SLS CEMENT TO PRT
						WASH UP
						BACK UP
	2330					JOB COMPLETE

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 20 1998

CONFIDENTIAL

CONSERVATION DIVISION  
WICHITA, KS

KCC  
MAR 19  
CONFIDENTIAL

THANK YOU

WAYNE, DAVE, PAC

**JOB SUMMARY** 4238-1

REGION North America	NW/COUNTRY MidContinent USA	TICKET # 196677	TICKET DATE 3-4-98
MBU ID / EMP # MA0101 BR377	EMPLOYEE NAME Wynne Wilson	BDA / STATE MidContinent Kansas	COUNTY Scott
LOCATION HAYS KS 025525	COMPANY Eagle Creek	PSL DEPARTMENT CMT	
TICKET AMOUNT 6664.91	WELL TYPE DI	CUSTOMER REP / PHONE Mike Kerns	
WELL LOCATION W. SW. Scott City KS	DEPARTMENT CMT	API / UWI # 15171205280000	
LEASE / WELL # Michgelis 1-2	SEC / TWP / RNG 2-19s-34w	JOB PURPOSE CODE 010	RELEASED

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
W. Wilson BR377			
J. ASH E1607			
P. HENRY 71010			

**ORIGINAL**

FROM CONFIDENTIAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420925	270						
53593m	270						
52418	270						

**CONFIDENTIAL**

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	3-4-98	3-4-98	3-4-98	3-4
TIME	1604	2000	2200	2330

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

**WELL DATA**

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	8 5/8	KB	354	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole			12 1/4	354	357	SHOTS/FT.
Perforations						
Perforations						
Perforations						

**MATERIALS**

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
3-7	312	3-7	1	RECEIVED KANSAS CORPORATION COMMISSION MAR 20 1998 CONSERVATION DIVISION WICHITA, KS
<b>TOTAL</b>		<b>TOTAL</b>		

**KCC**  
**MAR 19**  
**CONFIDENTIAL**

**HYDRAULIC HORSEPOWER**

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	
FEET 38.94	Disp.	Overall
	CEMENT FEET IN PIPE	
	Reason	REQUES 780 - SHOE JOINT

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	225	40-60	B	2% Gel, 3% CC	1.30	14.2

Circulating Breakdown _____	Displacement _____	Preflush: _____	Gal - BBI _____	Type _____
Average _____	Maximum _____	Load & Bkdn: _____	Gal - BBI _____	Pad: BBI - Gal _____
Shut In: Instant _____	Frac Gradient _____	Treatment _____	Gal - BBI _____	Disp: BBI - Gal 20.1
	5 Min _____ 15 Min _____	Cement Slurr _____	Gal - BBI 52.1	
		Total Volume _____	Gal - BBI _____	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT** CUSTOMER'S REPRESENTATIVE SIGNATURE \_\_\_\_\_





HALLIBURTON ENERGY SERVICES

1906-O

CHARGE TO: Eagle Creek RELEASED  
 ADDRESS: Eagle Creek  
 CITY, STATE, ZIP CODE: ARR 09 98

CUSTOMER COPY

TICKET

No.

396507 - 1

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Haystack 23525 WELL/PROJECT NO. 1-2 LEASE Michaelis COUNTY/RADIAN Scott STATE KS CITY/OFFSHORE LOCATION ROM CON DATE 3-15-98 OWNER Same

TICKET TYPE:  SERVICE JOB?  YES  NO CONTRACTOR Picknell Drlg RIG NAME/NO. #1 SHIPPED VIA CT DELIVERED TO Loc. SW Scott City, MO ORDER NO. 2-195-34 w/ SW Scott City

WELL TYPE 01 WELL CATEGORY 01 JOB PURPOSE 115 WELL PERMIT NO. 15-171-20-528

REFERRAL LOCATION: 01 INVOICE INSTRUCTIONS: 01

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC	DESCRIPTION	QTY	UNIT	PRICE	AMOUNT
	<u>000-117</u>			<u>MILEAGE # 53557 cat Pump</u>	<u>240</u>	<u>mi</u>	<u>365</u>	<u>87600</u>
	<u>090-910</u>			<u>Pump chg</u>	<u>3</u>	<u>hr</u>	<u>65000</u>	<u>65000</u>
	<u>030-503</u>			<u>LAH P</u>	<u>1</u>	<u>ea</u>	<u>9500</u>	<u>9500</u>

ORIGINAL  
 CONFIDENTIAL  
 KCC  
 MAR 19 1998  
 CONFIDENTIAL  
 Billed to Eagle Creek  
 RECEIVED  
 MAR 20 1998  
 FROM CONFIDENTIAL  
 RELEASED  
 APR 09 1998

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X Mike Kern  
 DATE SIGNED: 3-14-98 TIME SIGNED: 2230  A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

TYPE LOCK  
 SUB SURFACE SAFETY VALVE WAS  PULLED & RETURN  PULLED  RUN  
 BEAN SIZE  
 TYPE OF EQUALIZING SUB.  CASING PRESSURE  
 DEPTH  
 TUBING SIZE TUBING PRESSURE WELL DEPTH  
 SPACERS  
 TREE CONNECTION TYPE VALVE  
 PAGE TOTAL: 1621  
 FROM CONTINUATION PAGE(S): 3670  
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 5291

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): MIKE KERN CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X Mike Kern HALLIBURTON OPERATOR/ENGINEER: Kern Richman EMP #: 59734 HALLIBURTON APPROVAL:

JOB SUMMARY 4239-1

TICKET # <b>396507</b>	TICKET DATE <b>3-15-98</b>
BDA/STATE <b>Moys, KS</b>	COUNTY <b>Scott, KS</b>
PSL DEPARTMENT <b>5443</b>	CUSTOMER REP / PHONE <b>MIKE KERN</b>
API / UWI #	JOB PURPOSE CODE <b>115 New Well</b>

North America	NW/COUNTRY <b>Mid cont-USA</b>
IDT EMP # <b>HA-0503-59734</b>	EMPLOYEE NAME <b>K. Richmeier</b>
LOCATION <b>Moys, KS.</b>	COMPANY <b>Eagle Creek</b>
TICKET AMOUNT	WELL TYPE <b>01</b>
WELL LOCATION <b>Sub-Scott City, KS</b>	DEPARTMENT <b>5001</b>
LEASE / WELL # <b>Michaels 1-2</b>	SEC / TWP / RANG <b>2-19-39W</b>

RELEASED

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
<b>K. Richmeier #59734</b>			
<b>T. Hoppens #A6872</b>			
<b>L. Leikor #A6872</b>			

ORIGINAL

FROM CONFIDENTIAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
<b>421270 P.4</b>	<b>260</b>						
<b>53557 cm bulk</b>	<b>260</b>						
<b>3860 cm bulk</b>	<b>260</b>						

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Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth **4900**

DATE TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	<b>3-14-98 1800</b>	<b>3-14 2145</b>	<b>3-15 0015</b>	<b>3-15-98 0445</b>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug <b>LA-11</b>	<b>1</b>	<b>Novaco</b>
Head		
Packer		
Other		

**WELL DATA**

	NEW	USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing							
Liner							
Liner							
Tbg/D.P.							
Tbg/D.P.							
Open Hole							
Perforations							SHOTS/FT.
Perforations							
Perforations							

**MATERIALS**

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perpac Balls	Qty	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
<b>3-14</b>	<b>2</b>	<b>3-14</b>	<b>0</b>	<b>PTA New Well</b>
<b>3-15</b>	<b>4.5</b>	<b>3-15</b>	<b>2.5</b>	
<b>TOTAL</b>		<b>TOTAL</b>		

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MAR 20 1998

ORDERED	HYDRAULIC HORSEPOWER	CONSERVATION DIVISION
TREATED	AVERAGE RATES IN BPM	Used
FEET	CEMENT LEFT IN PIPE	Overall
	Reason	

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
<b>2355'</b>	<b>50</b>	<b>40/100</b>	<b>B</b>	<b>6% Gel</b>	<b>1.87</b>	<b>12.6</b>
<b>1300'</b>	<b>80</b>	<b>40/100</b>	<b>B</b>	<b>6% Gel</b>	<b>1.67</b>	<b>12.6</b>
<b>380'</b>	<b>50</b>	<b>40/100</b>	<b>B</b>	<b>6% Gel</b>	<b>1.67</b>	<b>12.6</b>
<b>40'</b>	<b>10</b>	<b>40/100</b>	<b>B</b>	<b>6% Gel</b>	<b>1.67</b>	<b>12.6</b>
<b>15'</b>	<b>15</b>	<b>40/100</b>	<b>B</b>	<b>6% Gel</b>	<b>1.67</b>	<b>12.6</b>

Circulating \_\_\_\_\_ Displacement \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Maximum \_\_\_\_\_  
 Average \_\_\_\_\_ Frac Gradient \_\_\_\_\_  
 Shut In: Instant \_\_\_\_\_ 5 Min \_\_\_\_\_ 15 Min \_\_\_\_\_

Preflush: Gal - BBI \_\_\_\_\_ Type \_\_\_\_\_  
 Load & Bkdn: Gal - BBI \_\_\_\_\_ Pad: BBI - Gal \_\_\_\_\_  
 Treatment: Gal - BBI \_\_\_\_\_ Disp: BBI - Gal \_\_\_\_\_  
 Cement Slurr: Gal - BBI \_\_\_\_\_  
 Total Volume: Gal - BBI \_\_\_\_\_

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE

JOB LOG 4239-5

TICKET #	376507	TICKET DATE	5-1-88
BDA / STATE	Missouri	COUNTY	St. Louis
PSL DEPARTMENT	Field	RELEASED	
CUSTOMER REP / PHONE	Mark Kemp		
API / UWI #		APR 09 1988	
JOB PURPOSE CODE	115		

North America	NWA/COUNTRY	Mid East - USA
MBU ID / EMP #	EMPLOYEE NAME	
50724	COMPANY	Field
LOCATION	WELL TYPE	Oil
TICKET AMOUNT	DEPARTMENT	Field
LEASE / WELL #	SEC / TWP / RNG	2-15-34

FROM CONFIDENTIAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
59234			

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
2-14	1800							Called out to plug new well w/ 205 SKS 40% Poz 0% Sol + 3/4" in 20SKS.
	2145							onloc, Rig crew laying down Drill collars safety meeting, setup equipment, discuss job.
2-15	2305		21			150		Rig crew run Drill pipe to 2355' Hookup to drill pipe, pump 4 bbl water + 50SKS cmt + 2 bbl water
	0028	55	27			200		Displ. plug w/ mud
	0035							1st plug down Pull D.P. to 1300'
	0032	55						D.P. @ 1300 Hookup + pump 4 bbl water - 80SKS cmt w/ 1/2" Facole + 2 bbl water
	0116		30					Displ. w/ mud (mud) 2nd plug down
	0150		10.5					Pull D.P. to 370'
	0205							D.P. @ 370 Hookup + pump 3 bbl water 50SKS cmt + 1.5 bbl water
	0210							2nd plug down Pull DP out of hole
	0311							D.P. out plug plug to 40' fill w/ 10SKS cmt
	0317							Plug rat hole w/ 15SKS cmt
	0345							Well plugged
	0357							wash Hookup + 1K, fin. paperwork
	0418							Job complete

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KANSAS CORPORATION COMMISSION

MAR 20 1988

CONSERVATION DIVISION  
WICHITA KS



HALLIBURTON ENERGY SERVICES

Truck# (s)	3860	CUSTOMER	Eagle Creek	WELL	Michaels 1-2	6:30 PM	PAGE	2
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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT	PRICE	AMOUNT	
		LOC	ACCT	DF		UM	UM				
504-136					40/60 Pozmix Standard	205	sk		\$8.71	\$1,785.55	
506-121					Halliburton Gel @2%	3	sk			N/C	
507-277					Halliburton Gel Additional	7	sk		\$22.90	\$160.30	
507-210					Flocele	20	lb.		\$2.09	\$41.80	
500-207					SERVICE CHARGE		CUBIC FEET	220	1.66	\$365.20	
500-306					MILEAGE CHARGE	17.564	TOTAL WEIGHT	120	1053.810	1.25	\$1,317.26

MAR 19 1998  
KCC  
CONFIDENTIAL

ORIGINAL

*Handwritten scribbles and signatures*

RELEASED  
APR 9 1998  
FROM CONFIDENTIAL

CONFIDENTIAL

RECEIVED  
KANSAS OCCUPATION COMMISSION  
MAR 20 1998  
TO BE MAILED TO SEVEN DAY ADVANCE

CONTINUATION TOTAL \$ 3,670.11