

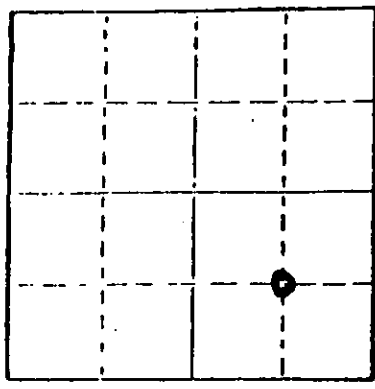
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Scott County, Sec. 36 Twp. 19 Rge. 34 E/W  
Location as "NE/CNW/SW" or footage from lines  
C-SE

Lease Owner Maurice L. Brown  
Lease Name Fairleigh Well No. A#1  
Office Address 200 Sutton Place, Wichita, Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Gas  
Date Well completed 10-9 1978  
Application for plugging filed 10-28- 1980  
Application for plugging approved 11-4- 1980  
Plugging commenced 1-15-81 19  
Plugging completed 1-17-81 19  
Reason for abandonment of well or producing formation  
Non Commercial Value  
If a producing well is abandoned, date of last production  
10-1 1980



Locate well correctly on above  
Section Plot

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Balthazor  
Producing formation Krider Depth to top 2662 Bottom 2670 Total Depth of Well 2835  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	344'	0'
Production				4 1/2"	2815'	1720'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Pumped 1 sk. hulls & 15 sks. cement to 2420' Pressured to 750 lbs.  
Shot off pipe @ 1720'  
Spotted 35 sks. cement 1680' to 1580'  
Spotted 35 sks. cement 360' to 260'  
Cut off 8 5/8" 3' below ground level  
Put bridge & 10 sks. cement 40' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service, Box F, Sublette, Ks. 67877  
Ks. Permit # 766

STATE OF Kansas COUNTY OF Haskell, ss.  
I, Edgar J. Eves (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves  
Box F, Sublette, Ks. 67877  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of Jan., 1981

Sondra L. Eves  
Notary Public.

My commission expires 12-6-84



**WELL COMPLETION REPORT AND  
DRILLER'S LOG**

API No. 15 — 171 — 20,164-00-60  
County Number

Operator  
THE MAURICE L. BROWN COMPANY

Address  
200 Sutton Place, Wichita, Kans. 67202

Well No. 1 Lease Name Fairleigh "A"

Footage Location  
1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc Geologist Ray Palmer

Spud Date 10-3-1978 Date Completed 10-9-78 Total Depth 2835 P.B.T.D. 2777

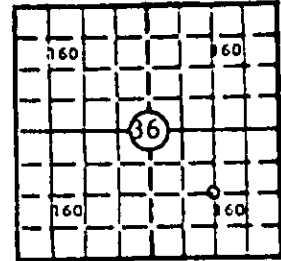
Directional Deviation Oil and/or Gas Purchaser  
Kans. Nebraska Natl. Gas

S. 36 T. 19 R. 34 W

Loc. C SE

County Scott

640 Acres  
N



Locate well correctly

Elev.: Gr. 3000

DF 3002 KB 3005

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf	12½"	8-5/8"	24	344	HLC Class H	150 150	3% cc+ ½# FC/sk " " "
Prod.	7-7/8"	4½"	9½	2815	HLC Pozmix	50 100	10# Gils/sk " " +10% sal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" J. J.	2662-2670

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	2740	--

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1250 gal. Demud acid + 890 bbls acid Aqua frac w/30,000 #sd.	2662-2670

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NOV - 3 1980

CONSERVATION DIVISION  
Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production 8-24-79	Producing method (flowing, pumping, gas lift, etc.) Flowing via casing.
RATE OF PRODUCTION PER 24 HOURS	Oil -- bbls. Gas 40 MCF Water 60 bbls. Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval (s) 2662-2670

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-171-20164-00-00

<u>Formation</u>	<u>Sample</u>	<u>Log</u>	<u>Datum</u>
Base Stone Corral	2219	2216	
Ferington	2634	2631	(+ 789)
Krider	2667	2661	(+ 374)
Winfield	2711	2709	(+ 344)
Towanda	2771	2771	(+ 296)
Ft. Riley	2816	2814	(+ 234)
TD	2835	2833	(+ 191)
			(+ 172)

Krider, 2667 feet (2661 EL)

DST NO. 1  
2637-2688 feet

Open 90 minutes, very weak blow increased to strong in 20 minutes. Shut-in 60 minutes.  
Open 90 minutes. Weak blow increased to strong in 1 minute. Shut-in 120 minutes.  
Recovered 393 feet gas in pipe, 310 feet gas cut watery mud.

Initial Hydrostatic Head	1418 psi
Initial Flow Pressure	65-97 psi
Initial Shut-in Pressure	431 psi
Final Flow Pressure	97-162 psi
Final Shut-in Pressure	486 psi
Final Hydrostatic Head	1418 psi
Temperature	90°

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STATE CORPORATIONS COMMISSION  
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Wichita, Kansas