



KANSAS CORPORATION COMMISSION 1071570  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34349  
Name: Pharyn Resources, LLC  
Address 1: 15621 W 87TH ST, STE 262  
Address 2: \_\_\_\_\_  
City: LENEXA State: KS Zip: 66219 + \_\_\_\_\_  
Contact Person: Phil Hudnall  
Phone: ( 913 ) 390-7022  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>5/12/2011</u>	<u>5/14/2011</u>	<u>5/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23440-00-00

Spot Description: \_\_\_\_\_  
SW SW SE NW Sec. 30 Twp. 14 S. R. 22  East  West  
2683 Feet from  North /  South Line of Section  
3783 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Johnson

Lease Name: LONGANECKER Well #: I-18

Field Name: Longanecker

Producing Formation: Bartlesville

Elevation: Ground: 1067 Kelly Bushing: 0

Total Depth: 980 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 85 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 85 w/ 12 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gerritor Date: 01/11/2012



1071570

Operator Name: Pharyn Resources, LLC Lease Name: LONGANECKER Well #: I-18  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum GammaRay
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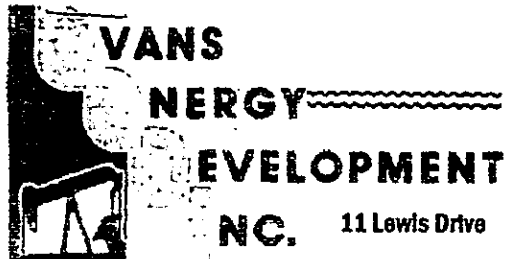
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	85	Portland	12	50/50 POZ
Completion	5.6250	2.8750	8	965	Portland	146	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	908.0-912.0	2" DML RTG	4

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**

Pharyn Resources, LLC

Longanecker #1-18

API # 15-091-23,440

May 12 - May 18, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
7	sandstone	14
4	silty shale	18
64	sandstone	82
1	lime	83
10	shale	93
4	lime	97
15	shale	112
14	lime	126
8	shale	134
10	lime	144
6	shale	150
20	lime	170
19	shale	189
22	lime	211
13	shale	224
10	lime	234
6	shale	240
37	lime	277
16	shale	293
9	lime	302
18	shale	320
6	lime	326
9	shale	335
9	lime	344
41	shale	385
6	lime	391
2	shale	393
14	lime	407
7	shale	414
23	lime	437
12	shale	449
7	lime	456
172	shale	628
4	lime	632
4	shale	636
12	lime	648
3	shale	651

2	lime	653
14	shale	667
2	lime	669
5	shale	674
14	lime	688
21	shale	709
5	lime	714
76	shale	790
5	broken sand	795 brown, lite oil show, some gas
54	shale	849
1	broken sand	850
10	shale	860
1	coal	861
32	shale	893
1	limey sand	894
13	shale	907
1	limey sand	908
1	silty shale	909
1	oil sand	910
4	broken sand	914 oil sand & silty sand
4	silty shale	918
9.5	shale	927.5
0.5	coal	928
52	shale	980 TD

Drilled a 9 7/8" hole to 84.8'

Drilled a 5 5/8" hole to 980'

Set 84.8' of 7" surface casing cemented by Consolidated Oil Well Service

Set 965.3' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.



**CONSOLIDATED**  
Oil Well Services, LLC

API-15-091-23440-0000

TICKET NUMBER 31942  
LOCATION Atterawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 68720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-11	6337	Langnecker I-18	NW 30	14	22	JO
CUSTOMER <u>Pharos Resources</u>			TRUCK # DRIVER TRUCK# DRIVER			
MAILING ADDRESS <u>15621 W87 Ste 262</u>			<u>576</u>	<u>Alan M</u>	<u>Safety</u>	<u>Meet</u>
CITY STATE ZIP CODE <u>Lenexa KS 66219</u>			<u>368</u>	<u>Ken H</u>	<u>KH</u>	
JOB TYPE <u>Long string</u>			HOLE SIZE <u>6</u>	HOLE DEPTH <u>980</u>	CASING SIZE & WEIGHT <u>2-7/8</u>	
CASING DEPTH <u>965</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING	
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI	RATE	
REMARKS: <u>Held crew meeting. Established rate. Mixed and pumped 100# gel to flush hole followed by 146.5k 50/50 poz. plus 2% gel. Circulated cement. Flushed pump. Pumped plugs to casing TD. Well held 800 P.S.T. Set float. Closed valve.</u>						

Evans Energy, Kenny

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	30	MILEAGE		120.00
5402	965	casing footage		
5407	1/2 min	ton miles		165.00
5502C	2	80 ual		180.00
1118B	345#	gel		69.00
1124	146.5k	50/50 poz		1525.70
4402	2	2 1/2 plug		36.00
		WD# 241477		
			SALES TAX	174.81
			ESTIMATED TOTAL	3214.91

**SCANNED**

Form 8737

AUTHORIZATION Trud Lower TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form