



KANSAS CORPORATION COMMISSION 1071647  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

11/10/2011	11/11/2011	11/11/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25210-00-00  
Spot Description: \_\_\_\_\_  
SE NW SW NW Sec. 15 Twp. 21 S. R. 20  East  West  
3365 Feet from  North /  South Line of Section  
4792 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: WEISS Well #: 8-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1175 Kelly Bushing: 1175  
Total Depth: 883 Plug Back Total Depth: 877  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 877 w/ 90 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Doanna Gantzer Date: 01/11/2012



1071647

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WEISS Well #: 8-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dk sand</td> <td>837</td> <td></td> </tr> <tr> <td>Shale</td> <td>883</td> <td></td> </tr> </table>	Name	Top	Datum	Dk sand	837		Shale	883	
Name	Top	Datum								
Dk sand	837									
Shale	883									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	877		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	809.0 - 819.0		
20	823.0 - 833.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Weiss 8-A**

Start 11-10-2011

Finish 11-11-2011

3	soil	3	
3	clay rock	6	
48	lime	54	
157	shale	211	
32	lime	243	
68	shale	311	
13	lime	324	
6	shale	330	set 20' 7"
42	lime	372	ran 877.4' 2 7/8
19	shale	391	cemented to surface 90 sxs
16	lime	407	
5	shale	412	
14	lime	426	
164	shale	590	
23	lime	613	
60	shale	673	
28	lime	701	
22	shale	723	
16	lime	739	
14	shale	753	
5	lime	758	
9	shale	767	
9	lime	776	
19	shale	795	
15	sandy shale	810	odor
10	bkn sand	820	show
4	sandy shale	824	
10	bkn sand	834	Show
3	Dk sand	837	
46	shale	883	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THE GARNETT TRUE VALUE  
 HOMECENTER AT GARNETT

Page: 1 Invoice: 10177689

Special: \_\_\_\_\_ Time: 08:18:00  
 Instructions: \_\_\_\_\_ Ship Date: 10/21/11  
 \_\_\_\_\_ Invoice Date: 10/21/11  
 \_\_\_\_\_ Due Date: 11/08/11

Bill to: MAPILYN  
 Add res note: \_\_\_\_\_

Bill To: ROGER KENT  
 2008 N E NICHOLS RD  
 GARNETT, KS 68032  
 (785) 448-8888 NOT FOR HOUSE USE

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
88.00	88.00	P	BAG	OPPC	PORTLAND CEMENT-949	8.4800 bag	8.4800	888.72

  

PLLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	888.72
SHIP VIA	CUSTOMER PICK UP	PROBABLE COMPLETE AND IN GOOD CONDITION		Taxable	888.72
				Non-taxable	0.00
				Tax #	82.00
<b>TOTAL</b>					<b>888.72</b>

1 - Merchant Copy

1 (GARNETT TRUE VALUE HOMECENTER) 2 (GARNETT TRUE VALUE HOMECENTER) 3 (GARNETT TRUE VALUE HOMECENTER) 4 (GARNETT TRUE VALUE HOMECENTER) 5 (GARNETT TRUE VALUE HOMECENTER) 6 (GARNETT TRUE VALUE HOMECENTER) 7 (GARNETT TRUE VALUE HOMECENTER) 8 (GARNETT TRUE VALUE HOMECENTER) 9 (GARNETT TRUE VALUE HOMECENTER) 10 (GARNETT TRUE VALUE HOMECENTER)

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THE GARNETT TRUE VALUE  
 HOMECENTER AT GARNETT

Page: 1 Invoice: 10177714

Special: \_\_\_\_\_ Time: 16:08:00  
 Instructions: \_\_\_\_\_ Ship Date: 10/21/11  
 \_\_\_\_\_ Invoice Date: 10/21/11  
 \_\_\_\_\_ Due Date: 11/08/11

Bill to: MACE  
 Add res note: \_\_\_\_\_

Bill To: ROGER KENT  
 2008 N E NICHOLS RD  
 GARNETT, KS 68032  
 (785) 448-8888 NOT FOR HOUSE USE

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
880.00	880.00	P	BAG	OPPC	FLY ASH MIX 80 LBS PER BAG	6.0000 bag	6.0000	840.00
8.00	8.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	88.00
840.00	840.00	P	BAG	OPPC	PORTLAND CEMENT-949	8.4800 bag	8.4800	4884.00

  

PLLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	828.00
SHIP VIA	ANDERSON COUNTY	PROBABLE COMPLETE AND IN GOOD CONDITION		Taxable	828.00
				Non-taxable	0.00
				Tax #	828.00
<b>TOTAL</b>					<b>828.00</b>

1 - Merchant Copy

1 (GARNETT TRUE VALUE HOMECENTER) 2 (GARNETT TRUE VALUE HOMECENTER) 3 (GARNETT TRUE VALUE HOMECENTER) 4 (GARNETT TRUE VALUE HOMECENTER) 5 (GARNETT TRUE VALUE HOMECENTER) 6 (GARNETT TRUE VALUE HOMECENTER) 7 (GARNETT TRUE VALUE HOMECENTER) 8 (GARNETT TRUE VALUE HOMECENTER) 9 (GARNETT TRUE VALUE HOMECENTER) 10 (GARNETT TRUE VALUE HOMECENTER)