



KANSAS CORPORATION COMMISSION 1071595
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/03/2011</u>	<u>11/04/2011</u>	<u>11/04/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25226-00-00
Spot Description: _____
NW NW SE NE Sec. 16 Twp. 21 S. R. 20 East West
3795 Feet from North / South Line of Section
998 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson
Lease Name: PUGSLEY Well #: 5-A
Field Name: Bush City Shoestring

Producing Formation: Squirrel
Elevation: Ground: 1173 Kelly Bushing: 1173
Total Depth: 878 Plug Back Total Depth: 872
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 872 w/ 90 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbar Date: 01/11/2012



1071595

Operator Name: Kent, Roger dba R J Enterprises Lease Name: PUGSLEY Well #: 5-A
 Sec. 16 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>847</td> <td></td> </tr> <tr> <td>Shale</td> <td>878</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	847		Shale	878	
Name	Top	Datum								
Dark sand	847									
Shale	878									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	872		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	817.0 - 827.0		
20	829.0 - 839.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22808 NE Neosho RD
Garnett, KS 66032**

Pugsley 5-A

Start 11-3-2011

Finish 11-4-2011

1	soil	1	
5	clay rock	6	
53	lime	59	
160	shale	219	
35	lime	254	
72	shale	326	
5	lime	331	
6	shale	337	set 20' 7"
41	lime	378	ran 871.9' 2 7/8
20	shale	398	cemented to surface 90 sxs
15	lime	413	
5	shale	418	
18	lime	436	
165	shale	601	
22	lime	623	
57	shale	680	
31	lime	711	
24	shale	735	
17	lime	752	
12	shale	764	
6	lime	770	
12	shale	782	
7	lime	789	
20	shale	809	
6	sandy shale	815	odor
24	Bkn sand	839	good show
8	Dk sand	847	show
31	shale	878	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THE COPY MUST REMAIN AT
 GARNETT TRUE VALUE

Page 1 Invoice: 10177558

Order # 000057 Customer PO: Order by:

Bill To: **ROGER KENT**
 8888 NE NICHOLS RD
 GARNETT, KS 66032
 (785) 448-8888

Ship To: **ROGER KENT**
 NOT FOR HOUSE USE
 (785) 448-8888

Order Date: 10/21/11
 Invoice Date: 10/21/11
 Due Date: 11/08/11

ORDER	SHIP	LI	UOM	ITEM	DESCRIPTION	AMOUNT	PRICE	EXTENSION
89.00	38.00	P	BAG	OPPC	PORTLAND CEMENT-649	8.4900	8.4900	826.72

ORDERED BY	CREATED BY	DATE SHIPPED	DRIVER	Notes total	\$386.72
SHIP VIA Customer Pick up				Taxable	386.72
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<input checked="" type="checkbox"/>				Notes tax	22.00
				TOTAL	\$386.72

1 - Merchant Copy



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Page 1 Invoice: 10177714

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Order Date: 10/21/11
 Invoice Date: 10/21/11
 Due Date: 11/08/11

ORDER	SHIP	LI	UOM	ITEM	DESCRIPTION	AMOUNT	PRICE	EXTENSION
899.00	899.00	P	BAG	OPPC	FLY ASH MIX 80 LBS PER BAG	6.0900	6.0900	8410.40
8.00	8.00	P	PL	OPMP	MONARCH PALLET	18.0000	18.0000	80.00
848.00	848.00	P	BAG	OPPC	PORTLAND CEMENT-649	8.4900	8.4900	488.80

ORDERED BY	CREATED BY	DATE SHIPPED	DRIVER	Notes total	\$928.00
SHIP VIA ANDERSON COUNTY				Taxable	8083.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<input checked="" type="checkbox"/>				Notes tax	826.80
				TOTAL	\$928.00

1 - Merchant Copy

