



KANSAS CORPORATION COMMISSION 1071604  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

11/15/2011	11/17/2011	11/17/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25231-00-00  
Spot Description: \_\_\_\_\_  
SE NE NE NW Sec. 16 Twp. 21 S. R. 20  East  West  
4927 Feet from  North /  South Line of Section  
2698 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: HUNLEY Well #: 11-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1139 Kelly Bushing: 1139  
Total Depth: 845 Plug Back Total Depth: 839  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 839 w/ 84 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/11/2012



1071604

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HUNLEY Well #: 11-A  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bkn sand</td> <td>803</td> <td></td> </tr> <tr> <td>Shale</td> <td>845</td> <td></td> </tr> </table>	Name	Top	Datum	Bkn sand	803		Shale	845	
Name	Top	Datum								
Bkn sand	803									
Shale	845									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Monarch	84	
production	5.625	2.875	10	839		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	783.0 - 803.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Hunley 11-A**

Start 11-15-2011

Finish 11-17-2011

2	soil	2	
3	clay rock	5	
30	lime	35	
159	shale	194	
34	lime	228	
72	shale	300	
7	lime	307	
5	shale	312	set 20' 7"
39	lime	351	ran 838.5' 2 7/8
22	shale	373	cemented to surface 84 sxs
15	lime	388	
6	shale	394	
18	lime	412	
167	shale	579	
18	lime	597	
58	shale	655	
28	lime	683	
24	shale	707	
13	lime	720	
14	shale	734	
7	lime	741	
10	shale	751	
8	lime	759	
6	shale	765	
18	sandy shale	783	
5	bkn sand	788	good show
4	sandy shale	792	good show
11	bkn sand	803	good show
42	shale	845	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, MO 64633  
 (783) 448-7100 FAX (783) 448-7103

Merchant Copy  
**INVOICE**  
 TELETYPE UNIT

Page 1 Invoice: 10178647

Order: 104808  
 Date: 11/1/11  
 Ship Date: 11/1/11  
 Invoice Date: 11/1/11  
 Ship Date: 12/08/11

Bill to: MARYLN  
 Bill to: ROGER KENT  
 2888 NEE HOSBRO RD  
 GARNETT, MO 64633  
 (783) 448-0888

Customer: 000087

ORDER	QTY	UOM	ITEM	DESCRIPTION	AL	PRICE	EXTENSION
8.00	8.00	PL	OPSP	BLOCK PALLET	18,000 lb	11.000	88.00
					Subtotal		88.00
					Taxable	88.00	
					Non-taxable	0.00	
					Tax		2.40
					<b>TOTAL</b>		<b>90.40</b>

1 - Merchant Copy



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ORDER	QTY	UOM	ITEM	DESCRIPTION	AL	PRICE	EXTENSION
88.00	88.00	PL	OPSP	PLY ASH MIX 80 LBS PER BAG NONARCH PALLET	8,000 sq ft	11.000	968.00
-88.00	-88.00	PL	OPSP	Credited from Invoice 10178706	18,000 lb	11.000	-88.00
					Subtotal		880.00
					Taxable	880.00	
					Non-taxable	0.00	
					Tax		24.40
					<b>TOTAL</b>		<b>904.40</b>

1 - Merchant Copy

