

Kansas Corporation Commission Oil & Gas Conservation Division

071608

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	3728		API No. 15 - 15-003-25225-00-00								
	ba R J Enterprises		Spot Description:								
Address 1: 22082 NE Ned	osho Rd		SE_NW_NW_NE_Sec16_Twp21_S. R20_ Fast west								
Address 2:			4865 Feet from North / South Line of Section								
City: GARNETT	State: KS Zip:	66032 + 1918	2300 Feet from Feet from West Line of Section								
Contact Person: Roger Ke			Footages Calculated from Nearest Outside Section Corner:								
Phone: ()448-6		-	□ NE □ NW ☑ SE □ SW								
CONTRACTOR: License #			County: Anderson								
Name: Kent, Roger dba			Lease Name: HUNLEY Well #: 12-A								
Wellsite Geologist: n/a			Field Name: Bush City Shoestring								
Purchaser: n/a			Producing Formation: Squirrel								
Designate Type of Completi		<u> </u>	Elevation: Ground: 1140 Kelly Bushing: 1140								
	Re-Entry	Workover	Total Depth: 817 Plug Back Total Depth: 811								
✓ Oil WSV	V SWD	SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No								
□ og	☐ GSW	Temp. Abd.	If yes, show depth set: Feet								
CM (Coal Bed Methan	•		If Alternate II completion, cement circulated from:								
Cathodic Othe			feet depth to: 811 w/ 84 sx cmt.								
If Workover/Re-entry: Old V											
Operator:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)								
Original Comp. Date:	Original Tota	ıl Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls								
Deepening R	e-perf. Conv. to E	NHR Conv. to SWD	Dewatering method used: Evaporated								
Plug Back:	Plug l		Location of fluid disposal if hauled offsite:								
☐ Commingled			Operator Name								
Dual Completion	Permit #:		Operator Name: License #:								
SWD	Permit #:		!								
ENHR	Permit #:		QuarterSecTwpS. R East West								
GSW	Permit #:		County: Permit #:								
11/14/2011 1	1/15/2011	11/15/2011									
Spud Date or Date Recompletion Date		Completion Date or Recompletion Date									

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Letter of Confidentiality Received										
Date:										
Confidential Release Date:										
☑ Wireline Log Received										
Geologist Report Received										
UIC Distribution										
ALT I I II Approved by: Dearns Gamboo Date: 01/11/2012										

Side Two



Operator Name: Kent	<u>, Roger dba R J</u>	Enterprises	_ Lease Name: HUNLEY Well #: 12-A									
Sec. 16 Twp.21	s. R. <u>20</u>		County	: Ande	rson							
time tool open and clos	ed, flowing and shu s if gas to surface te	d base of formations per t-in pressures, whether s st, along with final chart(well site report.	hut-in pres	sure read	ched static level,	hydrostatic pre	essures, bottom h	ole temp	erature, fluid			
Drill Stem Tests Taken (Attach Additional St	neets)	☐ Yes ✓ No		√L(og Formation	n (Top), Depth	and Datum		Sample			
Samples Sent to Geolo	gical Survey	☐ Yes 🗸 No		Nam bkn sa	_		Тор 781		Datum			
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		☐ Yes	shale									
List All E. Logs Run:												
Gamma Ray/Neutror	n/CCL			1								
		CASING	RECORD	✓ Ne	w Used							
	Size Hole	Report all strings set- Size Casing	conductor, su		ermediate, producti	on, etc.	# Sacks	Time	and Percent			
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used		Additives			
surface	9.875	7	10		20	Monarch	84	34				
production	5.625	2.875	10		811		84					
						<u> </u>		<u> </u>				
		ADDITIONAL	L CEMENTI	NG / SQL	JEEZE RECORD							
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks	S Used	Type and Percent Additives							
Protect Casing Plug Back TD	-											
Plug Off Zone	-											
	PERFORATION	ON RECORD - Bridge Plu	ns Set/Tyne		Acid Fra	cture Shot Cerr	ent Squeeze Recon	d				
Shots Per Foot		Footage of Each Interval Pe				nount and Kind of			Depth			
20	766.0 - 783.0				<u> </u>							
									1			
	 .								-			
					 		 		<u> </u>			
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes 🗍	No					
Date of First, Resumed F	Production, SWD or EN	HR. Producing Met	thod:	ng 🗆	Gas Lift C	Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio Gravity					
DISPOSITIO	N OF GAS:		METHOD OF	COMPLI	ETION:		PRODUCTION	ON INTER	WAL:			
Vented Sold	Used on Lease	1 –	Perf.	Duality	y Comp. Cor	nmingled			. 			
(If vented, Subr	_	Other (Specify)		(Submit	ACO-5) (Sub	mit ACO-4)						

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

	Hunley 12-A	\	Start 11-14-2011
3	soil	3	Finish 11-15-2011
3	clay rock	6	
22	lime	28	
156	shale	184	
41	lime	225	
69	shale	294	
9	lime	303	
5	shale	308	set 20' 7"
38	lime	346	ran 810.9' 2 7/8
23	shale	369	cemented to surface 84 sxs
15	lime	384	
6	shale	390	
16	lime	406	
168	shale	574	
20	lime	594	
60	shale	654	
28	lime	682	
24	shale	706	
12	lim e	718	
15	shale	733	
7	lime	740	
10	shale	750	
7	lime	757	
8	shale	765	
2	sandy shale	767	odor
14	bkn sand	781	good show
36	shale	817	T.D.

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 8.00	P PL	Gran		BLOOK PALL					S.CORO PA	PRGE 18.4000				45.60	40.01	Pi Pi			NC SO LIGO (6.8600 pm 19.0000 pc	4.000 18.000		
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		f	— N		2.4.	`		2	0.00	Salas inc		148				,	×	· Rings (ii star)			Tanabin Pan-isasi Tan P	0.00 0.00 			
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