



KANSAS CORPORATION COMMISSION 1071587  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>11/07/2011</u>	<u>11/10/2011</u>	<u>11/10/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25229-00-00  
Spot Description: \_\_\_\_\_  
NE NW SE NE Sec. 16 Twp. 21 S. R. 20  East  West  
3638 Feet from  North /  South Line of Section  
797 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson  
Lease Name: PUGSLEY Well #: 8-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1170 Kelly Bushing: 1170  
Total Depth: 882 Plug Back Total Depth: 875  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 875 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 01/11/2012



1071587

Operator Name: Kent, Roger dba R J Enterprises Lease Name: PUGSLEY Well #: 8-1  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>848</td> <td></td> </tr> <tr> <td>shale</td> <td>882</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	848		shale	882	
Name	Top	Datum								
Dark sand	848									
shale	882									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Monarch	90	
production	2.875	2.875	10	875		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	813.0 - 823.0		
20	833.0 - 843.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Pugsley 8-1**

Start 11-7-2011

Finish 11-10-2011

3	soil	3	
6	clay rock	9	
50	lime	59	
162	shale	221	
36	lime	257	
72	shale	329	
4	lime	333	
5	shale	338	set 20' 7"
41	lime	379	ran 875.3' 2 7/8
20	shale	399	cemented to surface 90 sxs
16	lime	415	
5	shale	420	
16	lime	436	
166	shale	602	
20	lime	622	
60	shale	682	
29	lime	711	
23	shale	734	
18	lime	752	
14	shale	766	
6	lime	772	
7	shale	779	
10	lime	789	
11	shale	800	
6	sandy shale	806	odor
7	sandy shale	813	show
14	bkn sand	827	good show
7	sandy shale	834	good show
8	bkn sand	842	good show
3	oil sand	845	good show
3	Dk sand	848	show
34	shale	882	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66033  
 (785) 448-7106 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT TRUCK CENTER

Page 1 Invoice: 10178847

Order # MARLYN      Add up order

Ship To: ROGER KENT      Ship To: ROGER KENT  
 8088 NE HECOMO RD      (785) 448-8888      NOT FOR HOUSE USE  
 GARNETT, KS 66032      (785) 448-8888

Customer: 000087      Customer PO      Order Up

ORDER	SHIP	U	LM	ITEM	DESCRIPTION	AM	PRICE	EXTENSION
2.00	8.00	P	PL	CPSP	BLOCK PALLET	18,000 PL	18,000	324.00
FILL BY    CHECK BY    EXTENSION    ORDER SHIP VIA    Customer Pick Up RECEIVED COMPLETE AND GOOD CONDITION <i>K. G. Smith</i>						Taxable	80.00	Sales tax    2.43
						Non-Taxable	0.00	

1 - Merchant Copy

PLEASE PRINT NAME AND ADDRESS AND CITY STATE ZIP CODE AND PHONE NUMBER ON ALL ORDERS FOR DELIVERY

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66033  
 (785) 448-7106 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT TRUCK CENTER

Page 1 Invoice: 10178833

Order # MIKE      Add up order

Ship To: ROGER KENT      Ship To: ROGER KENT  
 8088 NE HECOMO RD      (785) 448-8888      NOT FOR HOUSE USE  
 GARNETT, KS 66032      (785) 448-8888

Customer: 000087      Customer PO      Order Up

ORDER	SHIP	U	LM	ITEM	DESCRIPTION	AM	PRICE	EXTENSION
808.00	808.00	P	BAG	CPFA	PLY ASH MIX 25 LBS PER BAG	8,080 BAG	8,080	6508.00
-80.00	-80.00	P	PL	CPSP	MONARCH PALLET Credited from Invoice 10178788	18,000 PL	18,000	-1620.00
FILL BY    CHECK BY    EXTENSION    ORDER SHIP VIA    ANCHORAGE COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable    8088.00 Non-Taxable    0.00 Sales tax    226.80						TOTAL	4968.00	

1 - Merchant Copy

PLEASE PRINT NAME AND ADDRESS AND CITY STATE ZIP CODE AND PHONE NUMBER ON ALL ORDERS FOR DELIVERY