



KANSAS CORPORATION COMMISSION 1071598
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/27/2011</u>	<u>10/31/2011</u>	<u>10/31/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25227-00-00
Spot Description: _____
SE SW SE NE Sec. 16 Twp. 21 S. R. 20 East West
2932 Feet from North / South Line of Section
962 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: PUGSLEY Well #: 6-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1185 Kelly Bushing: 1185
Total Depth: 890 Plug Back Total Depth: 884
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 884 w/ 90 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/11/2012



1071598

Operator Name: Kent, Roger dba R J Enterprises Lease Name: PUGSLEY Well #: 6-A
 Sec. 16 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark Sand</td> <td>861</td> <td></td> </tr> <tr> <td>Shale</td> <td>890</td> <td></td> </tr> </table>	Name	Top	Datum	Dark Sand	861		Shale	890	
Name	Top	Datum								
Dark Sand	861									
Shale	890									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	884		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	817.0 - 827.0		
20	831.0 - 841.0		
20	846.0 - 856.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22808 NE Neosho RD
Garnett, KS 66032**

Pugsley 6-A

Start 10-27-2011

Finish 10-31-2011

3	soil	3	
4	clay rock	7	
67	lime	74	
158	shale	232	
30	lime	262	
72	shale	334	
9	lime	343	
6	shale	349	set 20' 7"
42	lime	391	ran 884.1' 2 7/8
20	shale	411	cemented to surface 90 sxs
14	lime	425	
7	shale	432	
16	lime	448	
166	shale	614	
21	lime	635	
58	shale	693	
28	lime	721	
23	shale	744	
15	lime	759	
13	shale	772	
8	lime	780	
8	shale	788	
8	lime	796	
15	shale	811	
6	sandy shale	817	show
41	Bkn sand	858	good show
3	Dk sand	861	
29	shale	890	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THE COPY OF THIS INVOICE IS
 VALID AT ALL TIMES

Page: 1 Invoice: 10177688

Order #: 000087 Order Pk: Order Dt: Ship To: Time: 08:18:00
 Ship Date: 10/21/11
 Invoice Date: 10/21/11
 Close Date: 11/08/11

Buyer: MARILYN Add. info: Ship To: ROGER KENT
 (785) 448-8888 NOT FOR HOUSE USE
 (785) 448-8888

Buyer: ROGER KENT
 2288 EE HIGHWAY RD
 GARNETT, KS 66032
 (785) 448-8888

ORDER	SHIP	LI	UNIT	ITEM	DESCRIPTION	AL Price/Am	PRICE	EXTENSION
28.00	28.00	P	BAG	OPPO	PORTLAND CEMENT-94	8.4000 per	8.4000	236.72

ORDER TOTAL	\$28.00	ORDER TOTAL	\$28.00
SHIP VIA	Customer Pick up	ORDER TOTAL	\$28.00
	RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable	28.72
		Non-taxable	0.00
		Tax	22.00
		TOTAL	28.72

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
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Page: 1 Invoice: 10177714

Order #: 000087 Order Pk: Order Dt: Ship To: Time: 10:00:00
 Ship Date: 10/21/11
 Invoice Date: 10/21/11
 Close Date: 11/08/11

Buyer: MARGE Add. info: Ship To: ROGER KENT
 (785) 448-8888 NOT FOR HOUSE USE
 (785) 448-8888

Buyer: ROGER KENT
 2288 EE HIGHWAY RD
 GARNETT, KS 66032
 (785) 448-8888

ORDER	SHIP	LI	UNIT	ITEM	DESCRIPTION	AL Price/Am	PRICE	EXTENSION
880.00	880.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.8000 per	8.8000	2418.40
8.00	8.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	88.00
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-94	8.4000 per	8.4000	236.80

ORDER TOTAL	\$888.00	ORDER TOTAL	\$888.00
SHIP VIA	Customer Pick up	ORDER TOTAL	\$888.00
	RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable	896.00
		Non-taxable	0.00
		Tax	22.00
		TOTAL	896.00

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