



KANSAS CORPORATION COMMISSION 1071560
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/31/2011</u>	<u>11/01/2011</u>	<u>11/01/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25228-00-00
Spot Description: _____
NE SW SE NE Sec. 16 Twp. 21 S. R. 20 East West
3001 Feet from North / South Line of Section
786 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson
Lease Name: PUGSLEY Well #: 7-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel

Elevation: Ground: 1182 Kelly Bushing: 1182
Total Depth: 880 Plug Back Total Depth: 872
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 872 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/11/2012



1071560

Operator Name: Kent, Roger dba R J Enterprises Lease Name: PUGSLEY Well #: 7-1
Sec. 16 Twp. 21 S. R. 20 [X] East [] West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run:
Gamma Ray/Neutron/CCL
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Dark Sand 855
shale 880

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4) [] Other (Specify)
PRODUCTION INTERVAL:

R.J. Enterprise
22808 NE Neosho RD
Garnett, KS 66032

Pugsley 7-1

Start 10-31-2011

Finish 11-1-2011

2	soil	2	
3	clay rock	5	
65	lime	70	
155	shale	225	
32	lime	257	
72	shale	329	
9	lime	338	
5	shale	343	set 20' 7"
41	lime	384	ran 872.2' 2 7/8
20	shale	404	cemented to surface 90 sxs
14	lime	418	
6	shale	424	
18	lime	442	
168	shale	610	
21	lime	631	
55	shale	686	
27	lime	713	
23	shale	736	
16	lime	752	
12	shale	764	
7	lime	771	
10	shale	781	
8	lime	789	
11	shale	800	
8	sandy shale	808	odor
5	sandy shale	813	show
6	Bkn sand	819	good show
3	sandy shale	822	good show
8	Bkn sand	830	good show
6	sandy shale	836	good show
13	Bkn sand	849	good show
6	Dk sand	855	good show
25	shale	880	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY IS NOT VALID AT ALL TIMES

Page 1 Invoice: **10177688**

Order: 081800
 Ship Date: 10/31/11
 Invoice Date: 10/31/11
 Due Date: 11/08/11

Buyer: MARLYN
 Sell To: ROGER KENT
 8888 NE NEBEND RD
 GARNETT, KS 68032

Ship To: ROGER KENT
 8888 NE NEBEND RD
 GARNETT, KS 68032

Customer #: 000057 Customer PO: Order By:

ORDER	SHIP	QTY	UNIT	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
88.00	88.00	P	BAG	OPPO	PORTLAND CEMENT-94	8.4900 ea	8.4900	888.72

ORDERED BY	CREATED BY	DATE SHIPPED	DRIVER	Subtotal	888.72
SHIP VIA	CUSTOMER PAYS TO	INVOICE NUMBER	INVOICE DATE	Taxable	888.72
X				Non-taxable	0.00
				Tax #	22.00
TOTAL					910.72

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 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

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Page 1 Invoice: **10177714**

Order: 183828
 Ship Date: 10/31/11
 Invoice Date: 10/31/11
 Due Date: 11/08/11

Buyer: MRC
 Sell To: ROGER KENT
 8888 NE NEBEND RD
 GARNETT, KS 68032

Ship To: ROGER KENT
 8888 NE NEBEND RD
 GARNETT, KS 68032

Customer #: 000057 Customer PO: Order By:

ORDER	SHIP	QTY	UNIT	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
88.00	88.00	P	BAG	OPPO	PLY ASH MIX 80 LBS PER BAG	8.5000 ea	8.5000	848.40
8.00	8.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	80.00
848.00	848.00	P	BAG	OPPO	PORTLAND CEMENT-94	8.4900 ea	8.4900	484.80

ORDERED BY	CREATED BY	DATE SHIPPED	DRIVER	Subtotal	908.00
SHIP VIA	CUSTOMER PAYS TO	INVOICE NUMBER	INVOICE DATE	Taxable	908.00
X				Non-taxable	0.00
				Tax #	88.00
TOTAL					996.00

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