

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 171-20,368(00)

County Scott

NW SW SE Sec. 25 Twp. 17S Rge. 31 East West

990 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Brungardt Well # 1

Field Name _____

Producing Formation Cherokee & Marmaton

Elevation: Ground 2905 KB 2910

Operator: License # 5886

Name: Chief Drilling, Inc.

Address: 224 E. Douglas, #530

City/State/Zip: Wichita, KS 67202

Purchaser: Koch

Operator Contact Person:
Phone: (316) 262-3791

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 3-4-88

Name of Original Operator Chief Drilling Co., Inc.

Original Well Name Same

Date of Recompletion:

6-1-90 6-9-90

Commenced _____ Completed _____

Re-entry Workover

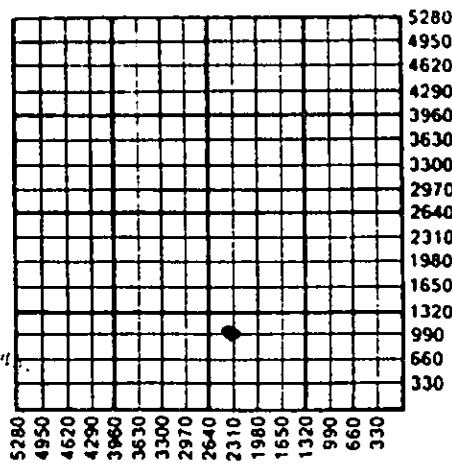
Designate Type of Recompletion/Workover:

Oil SWD Temp. Delayed Comp.
 Gas Inj Other (Core, Water Supply, etc.)
 Dry

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



JUL - 5 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch Title Vice President Date 7-3-90

Subscribed and sworn to before me this 3rd day of July 19 90

Notary Public Betty M. Abbott
Betty M. Abbott

Date Commission Expires 1-22-91
BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-91

JAN 1990

SIDE TWO

Operator Name Chief Drilling, Inc. Lease Name Brungardt Well # 1
Sec. 25 Twp. 17S Rge. 31 East West
County Scott

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Marmaton Top 4332 Bottom 4413

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 per ft.	4362' - 4365'	500 gal. 15% INS	

PBTD 4403' Plug Type Elder

TUBING RECORD

Size 2 3/8" Set At 4403' Packer At Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 6-9-90

Estimated Production Per 24 Hours Oil 18 Bbls. Water 9 Bbls. --- Gas-Oil-Ratio
Gas --- Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)