

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 171-20,368-00-02  
County Scott

NW SW SE Sec. 25 Twp. 17S Rge. 31  East West  
990 Ft. North from Southeast Corner of Section  
2310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Operator: License # 5886  
Name: Chief Drilling, Inc.  
Address: 224 E. Douglas, #530  
City/State/Zip: Wichita, Kansas 67202

Lease Name Brungardt Well # 1  
Field Name ---  
Producing Formation Kansas City  
Elevation: Ground 2905 KB 2910

Purchaser: Koch  
Operator Contact Person:  
Phone: (316) 262-3791

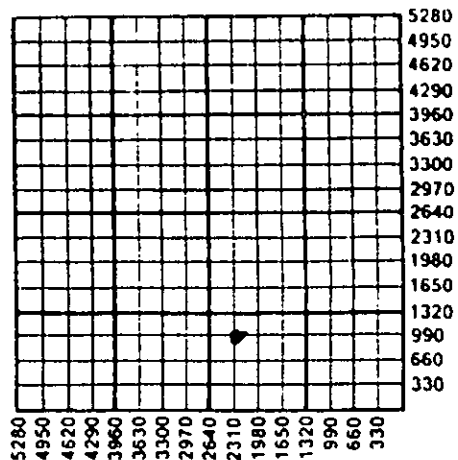
Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 3-4-88  
Name of Original Operator Chief Drilling Co. Inc.  
Original Well Name Brungardt

Date of Recompletion:  
9-19-90 9-21-90  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



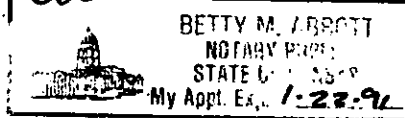
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch Title Vice President Date 10-9-90  
Subscribed and sworn to before me this 9th day of September 19 90

Notary Public Betty M. Abbott Date Commission Expires 11-22-91  
Betty M. Abbott



10-22-90  
COMMISSION EXPIRES  
OCTOBER 22, 1990

SIDE TWO

Operator Name Chief Drilling, Inc. Lease Name Brungardt Well # 1

Sec. 25 Twp. 17S Rge. 31  
 East  
 West

County Scott

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|--------------|----------------------------|
|   | Top   | Bottom |                |              |                            |
| <input type="checkbox"/> Perforate      |       |        |                | None         |                            |
| <input type="checkbox"/> Protect Casing |       |        |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |       |        |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |       |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD                          | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|---|---|
|                | Specify Footage of Each Interval Perforated |   |
| 4              | 4210-4214'                                  | None  |
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |

PBTD 4333' Plug Type Baker Wireline

TUBING RECORD

Size 2 3/8" Set At 4333' Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ X \_\_\_\_\_ N

Date of Resumed Production, Disposal or Injection 9-21-90

Estimated Production Per 24 Hours Oil 18 Bbls. Water 9 Bbls. Gas-Oil-Ratio \_\_\_\_\_  
 Gas -0- Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)