

(see rules on reverse side)

Starting Date: 7-23-85  
month day year

API Number 15-071-20,374-00-00

OPERATOR: License # 5171

NW/4 SE/4 SE Sec 1 Twp 16 S, Rge 43  East  West  
(location)

Name TXO Production Corp.

Address 1800 Lincoln Center Bldg.

City/State/Zip Denver, Colo, 80264

Contact Person Frank Tsuru

Phone (303)861-4246

990' Ft North from Southeast Corner of Section

990' Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown

Nearest lease or unit boundary line 990' feet.

County Greeley

Name Unknown

Lease Name Edsall 'F' Well# 5

City/State

Domestic well within 330 feet:  yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile:  yes  no

Oil  Swd  Infield  Mud Rotary

Depth to Bottom of fresh water 400' feet

Gas  Inj  Pool Ext.  Air Rotary

Lowest usable water formation Cheyenne Sand

OWWO  Expl  Wildcat  Cable

Depth to Bottom of usable water 1700' feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1  2

Surface pipe to be set 450-475' feet

Conductor pipe if any required None feet

Ground surface elevation TBD feet MSI

This Authorization Expires 1-22-86

Approved By RFA 7-22-85

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 5300' feet

Projected Formation at TD Mississippian

Expected Producing Formations Morrow

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-19-85 Signature of Operator or Agent Frank Tsuru Title

Drilling & Prod. Enger

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

07-22-1985

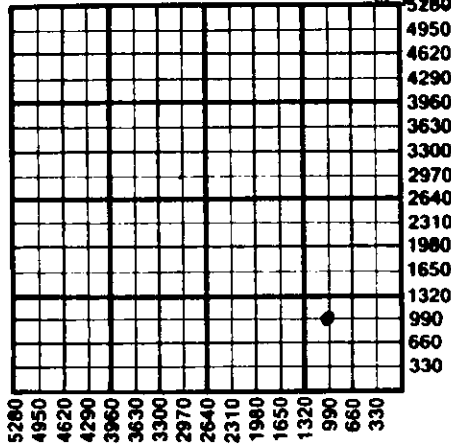
Wichita, Kansas  
CONSERVATION DIVISION

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.

JUL 27 1985

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PRIVATE CORPORATION COMMISSION



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238