

NOTICE OF INTENTION TO DRILL

Production string to be cemented immediately from below the useable water to surface. (see rules on reverse side)

Starting Date Immediately 9 15 85 month day year

API Number 15-071-20,393-00-00 East

OPERATOR: License # 5171 Name TXO Production Corp. Address 1800 Lincoln Center Bldg. City/State/Zip Denver, Colorado 80264 Contact Person Frank D. Tsuru Phone (303) 861-4246

NE SE NE Sec. 1 Twp. 16 S, Rg. 43 West 3630' Ft. from South Line of Section 330' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown City/State

Nearest lease or unit boundary line 330' feet County Greeley

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Edsall "F" Well # 8 Ground surface elevation TBD feet MSL

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 300' Depth to bottom of usable water 1700' Surface pipe planned to be set 350' Projected Total Depth 5300' feet Formation Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Signature

Date 9/3/85 Signature of Operator or Agent Frank D. Tsuru Title Drlg. & Prod. Engineer

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2 This Authorization Expires 3-10-86 Approved By 9-10-85

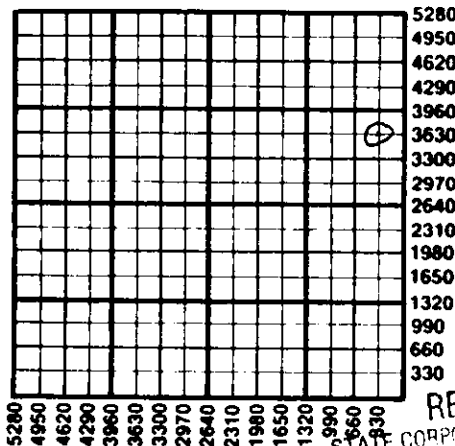
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

SEP 4 1985

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas



RECEIVED
STATE CORPORATION COMMISSION

SEP 6 1985
09-06-1985
CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238