

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 22 85
 month day year

API Number 15— 071-20,406-00-00

OPERATOR: License # 5171
 Name TXO Production Corp.
 Address 1800 Lincoln Center Bldg.
 City/State/Zip Denver, CO 80264
 Contact Person Frank Tsuru
 Phone 303-861-4246

SW SE NE Sec. 1 Twp. 16 S. Rg. 43
 2970 Ft. from South Line of Section
 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
 Name Murfin Drilling Company
 City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
 County Greely

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name Edsall "E" Well # 10
 Ground surface elevation ~~TPO~~ 3920 FST feet MSL

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

Domestic well within 330 feet: _____ yes no
 Municipal well within one mile: _____ yes no
 Surface pipe by Alternate: 1 _____ 2 _____
 Depth to bottom of fresh water 300
 Depth to bottom of usable water 1700
 Surface pipe planned to be set 350
 Projected Total Depth 5300 feet
 Formation Miss & Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date ... 11-19-85 ... Signature of Operator or Agent

Jack E. Goss, Agent for Operator
 Title Ass't. Drilling Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
 This Authorization Expires 5-19-86 Approved By 11-19-85

RECEIVED

STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

NOV 10 1985

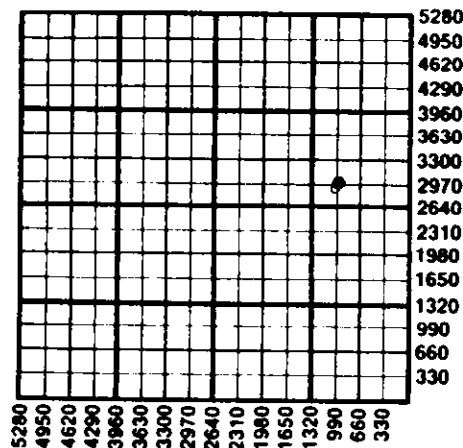
11-19-1985

CONSERVATION DIVISION

Wichita, Kansas

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238