

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 12 24 85  
month day year

API Number 15— 071-20,414-00-00

OPERATOR: License # 5171  
Name TXO Production Corp.  
Address 1800 Lincoln Center Bldg.  
City/State/Zip Denver, Colorado 80264  
Contact Person Frank D. Tsuru  
Phone (303) 861-4246

NE NW SE Sec. 1 Twp. 16 S. Rg. 43  
2310 Ft. from South Line of Section  
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Company, Inc.  
City/State Wichita, Kansas

Nearest lease or unit boundary line ..... 330 ..... feet  
County Greeley

Lease Name Edsall Well # F-14

Ground surface elevation 3890 (EST) ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Surface pipe by Alternate: 1  2

IF OWWO: old well info as follows:

Depth to bottom of fresh water ..... 300' ..... feet

Depth to bottom of usable water ..... 1700' ..... feet

Surface pipe planned to be set ..... +350 ..... feet

Projected Total Depth ..... 5300 ..... feet

Formation Mississippian

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

*let/10/85*

..... cementing will be done immediately upon setting production casing.

Date 12/4/85 Signature of Operator or Agent Frank D. Tsuru Title Drlg. & Prod. Engineer

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 2

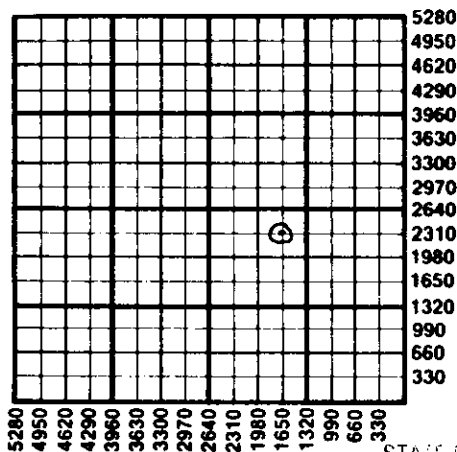
This Authorization Expires 6-2-86 Approved By 12-9-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION

DEC 9 1985  
 12-09-1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238