

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 19, 1985  
month day year

API Number 15— 171-20,315-00-00

OPERATOR: License # 5267  
 Name K. & E. Petroleum, Inc.  
 Address 100 S. Main, Suite 300 Hardage Ctr.  
 City/State/Zip Wichita, Kansas 67202  
 Contact Person Wayne L. Brinegar  
 Phone 316-264-4301

C... NE... NE Sec. 16. Twp... 19 S. Rg... 33... X West  
4620 Ft. from South Line of Section  
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422  
 Name Abercrombie Drilling, Inc.  
 City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet  
 County Scott

Lease Name Hutchins Well # 1

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> SWD		
<input type="checkbox"/> Inj		
<input type="checkbox"/> Expl		

Ground surface elevation \_\_\_\_\_ feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water 200

Depth to bottom of usable water 1100

Surface pipe planned to be set 380

Projected Total Depth 4850 feet

Formation Mississippian

If OWWO: old well info as follows:

Operator \_\_\_\_\_  
 Well Name \_\_\_\_\_  
 Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting production casing.

Date 11/25/85 Signature of Operator or Agent Wayne L. Brinegar Title Vice President/Operations

*RCN/KOHE*

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 2

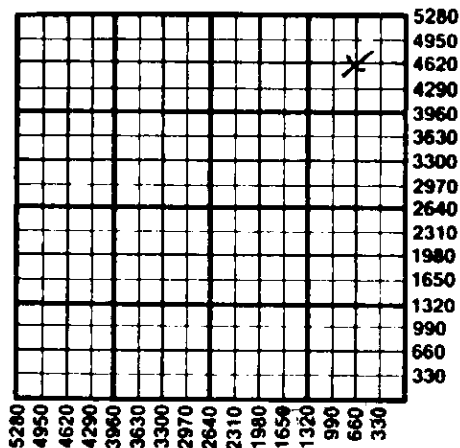
This Authorization Expires 6-10-86 Approved By 12-10-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238