



**CONFIDENTIAL**

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31652

Name: Norstar Petroleum, Inc.

Address 1: 88 INVERNESS CIR E. Unit F104

Address 2: \_\_\_\_\_

City: ENGLEWOOD State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Clark D. Parrott

Phone: ( 303 ) 925-0696

CONTRACTOR: License # 4958

Name: Mallard, J. V., Inc.

Wellsite Geologist: Robert E. Elder

Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

10/13/2011      10/21/2011      11/8/2011

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-193-20823-00-00

Spot Description: \_\_\_\_\_

NW SW NE SE Sec. 32 Twp. 10 S. R. 34  East  West

1797 Feet from  North /  South Line of Section

1489 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Thomas

Lease Name: T. Schertz Well #: 1-32

Field Name: \_\_\_\_\_

Producing Formation: Lansing/KC, Johnson

Elevation: Ground: 3278 Kelly Bushing: 3283

Total Depth: 4900 Plug Back Total Depth: 4850

Amount of Surface Pipe Set and Cemented at: 291 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2789 Feet

If Alternate II completion, cement circulated from: 2789

feet depth to: 0 w/ 280 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 41000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 01/11/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 01/12/2012