

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claflin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim Musgrove & Kurt Tolbott
Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/20/2011</u>	<u>10/26/2011</u>	<u>11-2-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25623-00-00
Spot Description: _____
NE NW SW SW Sec. 22 Twp. 18 S. R. 11 East West
1,000 Feet from North / South Line of Section
550 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Roy Robl Well #: 1
Field Name: Ames
Producing Formation: Arbuckle
Elevation: Ground: 1787 Kelly Bushing: 1796
Total Depth: 3350 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laurie S. Mills*
Title: President Date: 1-1-2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____ **RECEIVED**
 Confidential Release Date: _____ **1-1-2012**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg **KCC WICHITA** Date: 1/1/12

Operator Name: RJM Oil Company, Inc. Lease Name: Roy Robl Well #: 1
 Sec. 22 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1148</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1253</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1534</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1148	KB	Lansing	-1253	KB	Arbuckle	-1534	KB
Name	Top	Datum											
Toronto	-1148	KB											
Lansing	-1253	KB											
Arbuckle	-1534	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	293'	Common	160	3% gel 5% calcium
Production	7 7/8	5 1/2	15.50#	3335'	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3330</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>11-4-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	0		39

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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JAN 05 2012
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 156

Date	10-27-11	Sec.	22	Twp.	18	Range	11	County	Barton	State	Ks	On Location		Finish	12:00 AM	
Lease	Ray Robl		Well No.	#1		Location	Clafin, Ks - 3 3/4 S, E/S									
Contractor	Southwind #2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	production							Charge To	RSM Company							
Hole Size	7 7/8"		T.D.	3350'		Depth	3332'									
Csg.	5 1/2" 155#		Depth													
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	42.15		Shoe Joint	42.15'		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace	79 BLS		Cement Amount Ordered	180 SX Common 10% Salt									
EQUIPMENT						5% Gilsenite	500 gal Mud		Clear 48							
Pumptrk	1	No.	Cement	Cisco		Common	180									
Bulktrk	3	No.	Driver	Jason D.		Poz. Mix										
Bulktrk	1	No.	Driver	Rick		Gel.										
JOB SERVICES & REMARKS						Calcium										
Remarks:																
Rat Hole	30 SX															
Mouse Hole	30 SX 15 SX															
Centralizers	1-9															
Baskets	2-4															
D/V or Port Collar																
pipe on bottom, break - Circulation pump 500 gal Mud Clear 48 plug Rethole w/30 SX plug mousehole w/15 SX mix 135 SX Common 10% Salt 5% Gilsenite, shut down wash pipe + lines, Release plug + Displace with 79 BLS of water. Release + Float held.						Sand										
						Handling	205									
						Mileage										
						FLOAT EQUIPMENT										
Lift pressure 600#						Guide Shoe	1									
Land plug to 1100#						Centralizer	9 turbo's									
						Baskets	2									
						AFU Inserts	1									
						Float Shoe										
						Latch Down	KCC W/117									
						1- Rotating head Assy										
						1- Rubber plug										
						Pumptrk Charge	prod Long String									
						Mileage	30									
X Signature <i>William Anderson</i>																Tax
																Discount
																Total Charge

RECEIVED

JAN 05

KCC W/117