



KANSAS CORPORATION COMMISSION 1071168
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639
Name: Coral Production Corporation
Address 1: 1600 STOUT ST STE 1500
Address 2: _____
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: Jim Weber
Phone: (303) 623-3573
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: TIM LAUER
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/15/2011 12/21/2011 12/21/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-185-23726-00-00
Spot Description: _____
W2 SE SW SW Sec. 26 Twp. 21 S. R. 14 East West
330 Feet from North / South Line of Section
720 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: KELLER Well #: 26-2
Field Name: _____
Producing Formation: n/a
Elevation: Ground: 1931 Kelly Bushing: 1941
Total Depth: 3794 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 884 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 640 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Hauling Service
Lease Name: waters License #: 33779
Quarter NW Sec. 30 Twp. 24 S. R. 14 East West
County: STAFFORD Permit #: D24863

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gortner Date: 01/12/2012



1071168

Operator Name: Coral Production Corporation Lease Name: KELLER Well #: 26-2
 Sec. 26 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICRO LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	884	TYPE A	670	3% CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	KELLER 26-2
Doc ID	1071168

Tops

BASE ANHYDRITE	834'	+1107'
TOPEKA	3002'	-1061'
HEEBNER	3293'	-1352'
TORONTO	3316'	-1375'
LANSING	3423'	-1482'
BKC	3650'	-1709'
VIOLA	3704'	-1763'
SIMPSON	3741'	-1800'
ARBUCKLE	3788'	-1847'

ALLIED CEMENTING CO., LLC. 042384

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-22-11	24	21	14			8:00 AM	9:00 AM
LEASE: Keller		WELL# 16-	LOCATION: Seward, KS 2 north		COUNTY: Stafford	STATE: KS	
OLD OR NEW (Circle one)			1 3/4 west month into				

CONTRACTOR: <u>Magnolia #108</u>	OWNER: <u>Cora Productions</u>
TYPE OF JOB: <u>Rotary Plug</u>	CEMENT AMOUNT ORDERED: <u>210 sks 60/40</u>
HOLE SIZE: <u>7 7/8</u> I.D. <u>2 7/8</u>	PER: <u>4 1/2 gal</u>
CASING SIZE: _____ DEPTH: _____	COMMON: <u>126 @ 16.25 = 2047.50</u>
TUBING SIZE: _____ DEPTH: _____	POZMIX: <u>84 @ 8.50 = 714.00</u>
DRILL PIPE: _____ DEPTH: _____	ORL: <u>8 @ 21.25 = 170.00</u>
TOOL: _____ DEPTH: _____	CHLORIDE: _____ @ _____ = _____
PRES. MAX: _____ MINIMUM: _____	ASC: _____ @ _____ = _____
MEAS. LINE: _____ SHOE JOINT: _____	DISPLACEMENT: _____
CEMENT LEFT IN CSG: _____	
PBRFS: _____	

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER: <u>Greg P</u>
BULK TRUCK # <u>371</u>	HELPER: <u>Shane R</u>
BULK TRUCK # _____	DRIVER: <u>Kevin W / Vinch</u>
BULK TRUCK # _____	DRIVER: _____

HANDLING: <u>218</u>	@ <u>2.25</u>	= <u>490.50</u>
MILEAGE: <u>218 x 11 x 28</u>		= <u>671.44</u>
		TOTAL <u>4093.44</u>

REMARKS:

210 sks 60/40 @ 3.00/sk = 630.00
210 sks 60/40 @ 3.00/sk = 630.00
210 sks 60/40 @ 3.00/sk = 630.00
210 sks 60/40 @ 3.00/sk = 630.00
210 sks 60/40 @ 3.00/sk = 630.00
210 sks 60/40 @ 3.00/sk = 630.00
210 sks 60/40 @ 3.00/sk = 630.00
210 sks 60/40 @ 3.00/sk = 630.00

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE: <u>44.28</u>	@ <u>7.00</u>	= <u>309.96</u>
MANIFOLD: <u>1.28</u>	@ <u>4.00</u>	= <u>5.12</u>
		TOTAL <u>1551.00</u>

CHARGE TO: Cora Productions
 STREET: _____
 CITY: _____ STATE: _____ ZIP: _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Stanley Staveley
 SIGNATURE: _____
16 sks 2/28/11

SALES TAX (If Any) _____
 TOTAL CHARGES: 5644.44
 DISCOUNT: _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037985

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Madison

DATE <u>12-16-11</u>	SEC <u>25</u>	TWP. <u>21S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Keller</u>		WELL # <u>26-2</u>		LOCATION <u>281st 19th Jct. west to Ave 50</u>		COUNTY <u>Stallard</u>	STATE <u>KS</u>
OLD ORDER (Circle one)				<u>2-3 N. 14 E. N into</u>			

CONTRACTOR Morrisick #108

OWNER Coral

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>885'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>884'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>400psi</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>55 bbls H2O</u>	

CEMENT

AMOUNT ORDERED 550sk A+3/1cc + 21 gal
120sk A+3/1cc

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mark Thomas</u>
# <u>369265</u>	HELPER <u>Jason Thomas</u>
BULK TRUCK	
# <u>421202</u>	DRIVER <u>Adrian Miller</u>
BULK TRUCK	
# <u>4821181</u>	DRIVER <u>(G.B.)</u>

COMMON	<u>670 SK</u>	@ <u>16.25</u>	<u>10,887.50</u>
POZMIX		@	
GEL	<u>13 SK</u>	@ <u>21.25</u>	<u>276.25</u>
CHLORIDE	<u>24 SK</u>	@ <u>58.20</u>	<u>1396.80</u>
ASC		@	
HANDLING	<u>707</u>	@ <u>2.25</u>	<u>1590.75</u>
MILEAGE	<u>171.11/707</u>		<u>1322.09</u>
			TOTAL <u>15,473.39</u>

REMARKS:

Blk are
pump 5 bbls H2O ahead
with and pump
shot down release plug
1 sp. 55 bbls H2O start
company did not circulate
Run 1 in to 80 and top cement
with and pump 120sk A+3/1cc
Cement did circulate.

CHARGE TO: Coral

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>884'</u>		
PUMP TRUCK CHARGE	<u>1125.00</u>		
EXTRA FOOTAGE	<u>584</u>	@ <u>.95</u>	<u>554.80</u>
MILEAGE	<u>34</u>	@ <u>7.00</u>	<u>238.00</u>
MANIFOLD		@	<u>200.00</u>
<u>Light Vehicle</u>	<u>34</u>	@ <u>400</u>	<u>136.00</u>
			TOTAL <u>1128.80</u>

PLUG & FLOAT EQUIPMENT

<u>1-Rubber plug</u>	@	<u>113.00</u>
	@	
	@	
	@	
		TOTAL <u>113.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

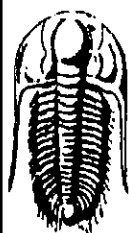
TOTAL CHARGES 16,715.19

DISCOUNT 50/20 IF PAID IN 30 DAYS

Net 12,863.33

PRINTED NAME Jeremy Stryker

SIGNATURE 



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46354

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.12.20 @ 03:31:30

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:18:00

Time Test Ended: 13:02:00

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Dustin Rash**

Unit No: **38**

Interval: **3560.00 ft (KB) To 3580.00 ft (KB) (TVD)**

Reference Elevations: **1941.00 ft (KB)**

Total Depth: **3580.00 ft (KB) (TVD)**

1931.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **10.00 ft**

Serial #: 8354

Inside

Press@RunDepth: **15.12 psig @ 3562.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.12.20**

End Date:

2011.12.20

Last Calib.: **2011.12.20**

Start Time: **03:41:30**

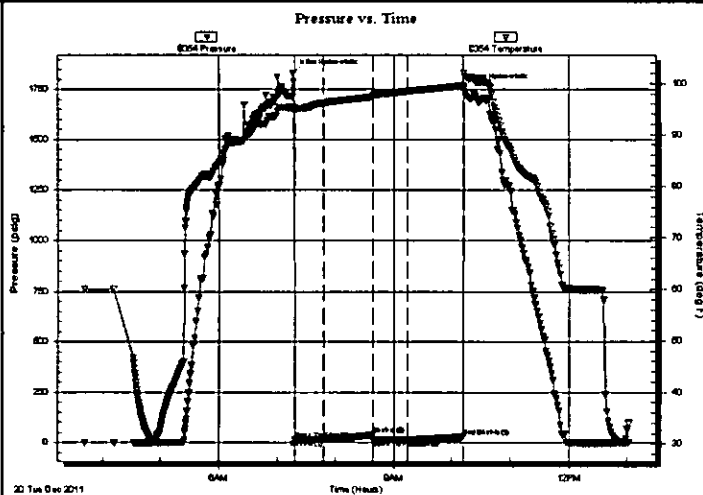
End Time:

13:02:00

Time On Btm: **2011.12.20 @ 07:16:30**

Time Off Btm: **2011.12.20 @ 10:12:30**

TEST COMMENT: IF-Steady 1/4 inch blow throughout.
IS-No Return.
FF-Very weak surface blow. Died @ 6 minutes.
FS-No Return.



PRESSURE SUMMARY

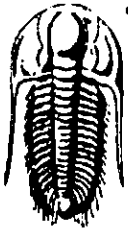
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.50	95.36	Initial Hydro-static
2	16.40	94.92	Open To Flow (1)
32	15.12	96.21	Shut-In(1)
82	37.65	97.38	Shut-In(2)
82	15.79	97.48	Open To Flow (2)
118	14.26	98.46	Shut-In(3)
175	28.88	99.54	End Shut-In(1)
176	1759.32	102.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	5% Oil/95% Mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation
1600 Stout St. Ste. #1500
Denver, CO 80202
ATTN: Tim Lauer

26/21S/14W-Stafford
Keller #26-2
Job Ticket: 46354 **DST#: 1**
Test Start: 2011.12.20 @ 03:31:30

Mud and Cushion Information

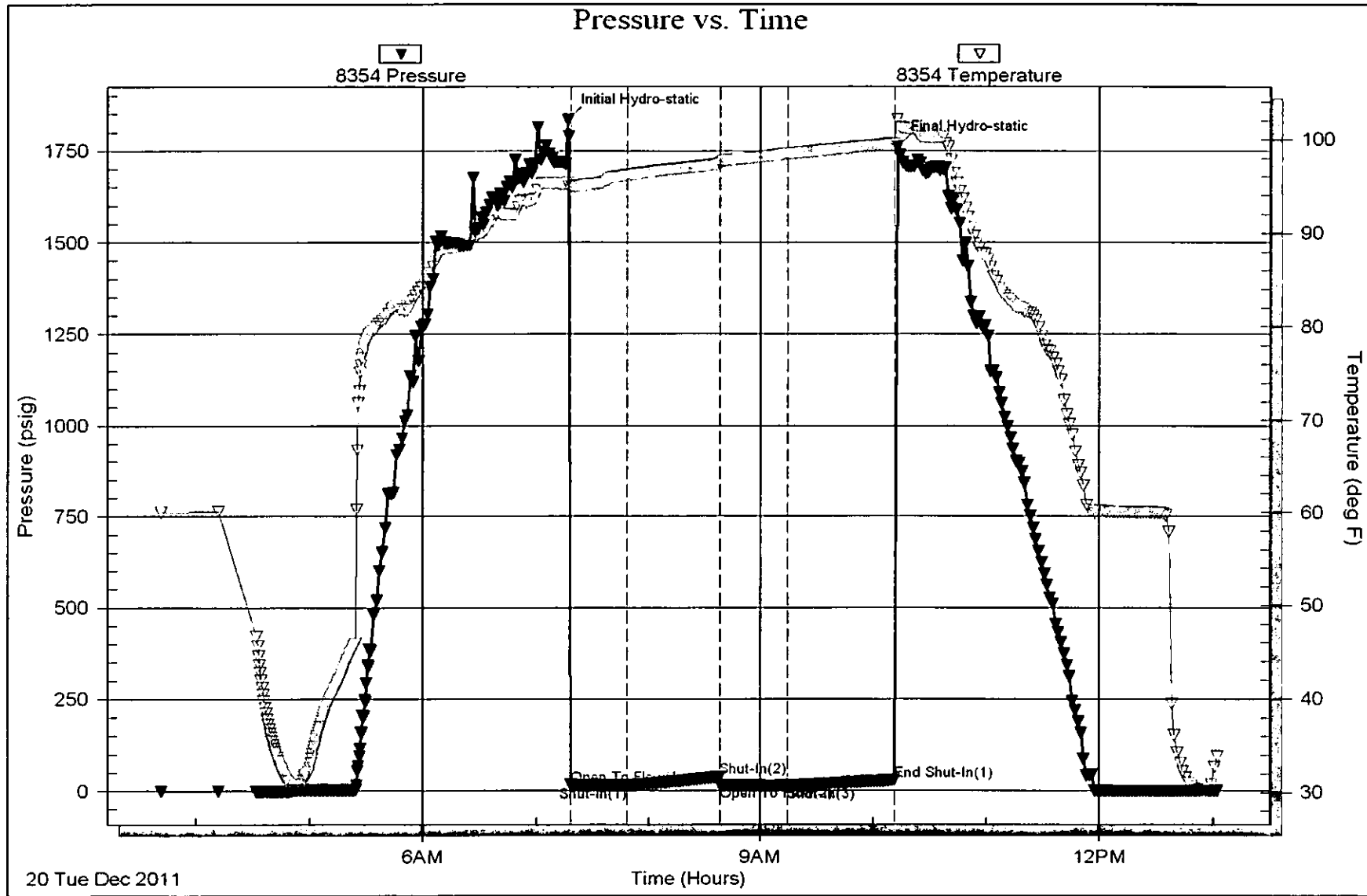
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

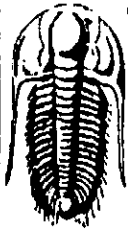
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	5%OI/95%Mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46355

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.12.21 @ 01:40:30

GENERAL INFORMATION:

Formation: **LKC "J,K,& L"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 04:01:30

Time Test Ended: 09:45:00

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Dustin Rash**

Unit No: **38**

Interval: **3580.00 ft (KB) To 3655.00 ft (KB) (TVD)**

Reference Elevations: **1941.00 ft (KB)**

Total Depth: **3655.00 ft (KB) (TVD)**

1931.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **10.00 ft**

Serial #: 8354

Press@RunDepth: **17.62 psig @ ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.12.21**

End Date: **2011.12.21**

Last Calib.: **2011.12.21**

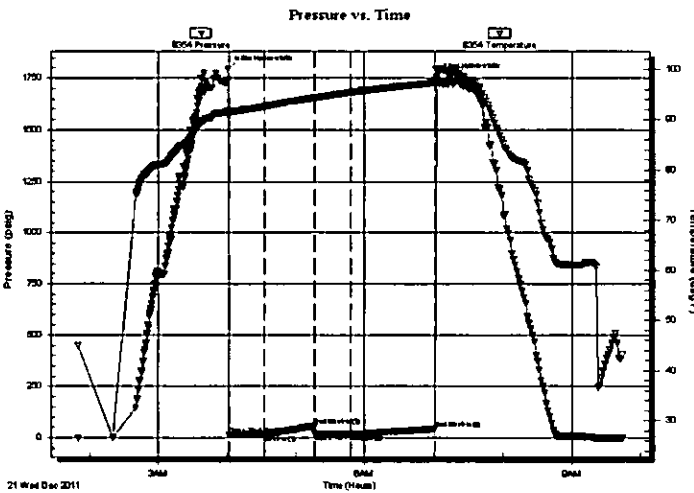
Start Time: **01:50:30**

End Time: **09:45:00**

Time On Btm: **2011.12.21 @ 04:01:00**

Time Off Btm: **2011.12.21 @ 07:02:30**

TEST COMMENT: IF-Very weak 1/4 inch blow . Died off to surface.
IS-No Return.
FF-Very weak surface blow . Died @ 8 minutes.
FS-No Return.



PRESSURE SUMMARY

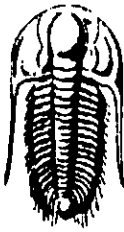
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1793.50	91.67	Initial Hydro-static
1	15.30	90.70	Open To Flow (1)
32	16.81	92.62	Shut-in(1)
76	58.03	94.36	End Shut-in(1)
76	18.25	94.37	Open To Flow (2)
107	17.62	95.39	Shut-in(2)
180	42.88	97.30	End Shut-in(2)
182	1753.34	99.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
9.00	10%Oil/90%Mud	0.13
1.00	100%Oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46355

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.12.21 @ 01:40:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
9.00	10%Oil/90%Mud	0.126
1.00	100%Oil	0.014

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

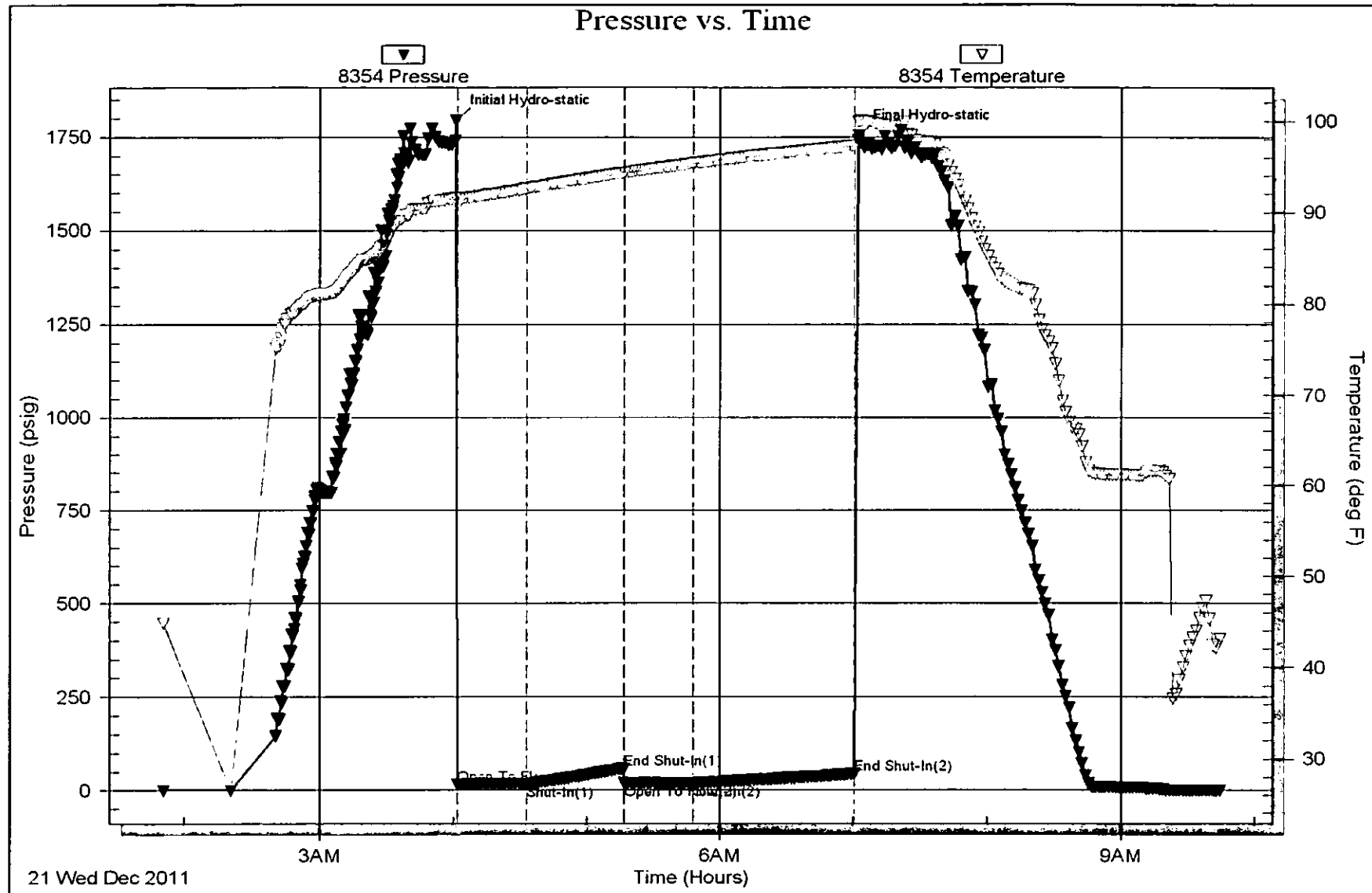
Num Gas Bombs: 0

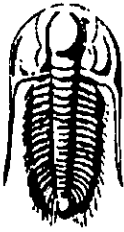
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corporation
1600 Stout St. Ste. #1500
Denver, CO 80202
ATTN: Tim Lauer

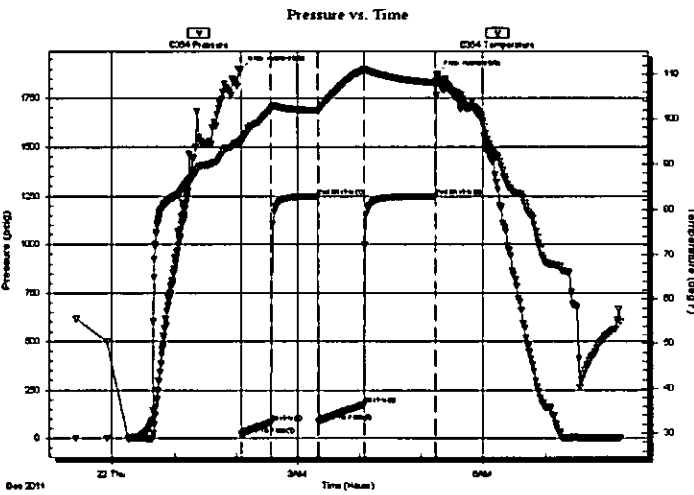
26/21S/14W-Stafford
Keller #26-2
Job Ticket: 46356 **DST#: 3**
Test Start: 2011.12.21 @ 23:15:30

GENERAL INFORMATION:

Formation: **Viola, Simpson, & Ar**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 02:05:00
Time Test Ended: 08:13:30
Interval: **3710.00 ft (KB) To 3794.00 ft (KB) (TVD)**
Total Depth: **3794.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Dustin Rash**
Unit No: **38**
Reference Elevations: **1941.00 ft (KB)**
1931.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8354 **Inside**
Press@RunDepth: **172.48 psig @ 3780.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.12.21** End Date: **2011.12.22** Last Calib.: **2011.12.22**
Start Time: **23:25:30** End Time: **08:13:30** Time On Btm: **2011.12.22 @ 02:04:30**
Time Off Btm: **2011.12.22 @ 05:15:30**

TEST COMMENT: IF-Fair building blow . BOB in 19 minutes.
ISI-No Return.
FF-Fair building blow . BOB in 20 minutes 30 seconds.
FSI-No Return.



PRESSURE SUMMARY

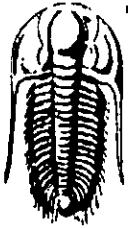
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.36	95.24	Initial Hydro-static
1	18.76	95.03	Open To Flow (1)
30	81.20	102.22	Shut-in(1)
75	1249.33	101.91	End Shut-in(1)
76	85.04	101.68	Open To Flow (2)
120	172.48	110.83	Shut-in(2)
190	1248.73	108.01	End Shut-in(2)
191	1875.31	108.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	90%Water/10%Mud	1.74
124.00	40%Water/60%Mud	1.74
102.00	10%Water/90%Mud	1.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46356

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.12.21 @ 23:15:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

82000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: 0.22 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	90%Water/10%Mud	1.739
124.00	40%Water/60%Mud	1.739
102.00	10%Water/90%Mud	1.431

Total Length: 350.00 ft

Total Volume: 4.909 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

