



# CONFIDENTIAL WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030  
 Name: Vess Oil Corporation  
 Address 1: 1700 WATERFRONT PKWY BLDG 500  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67206 + 6619  
 Contact Person: Patrick T. Canaday  
 Phone: ( 316 ) 682-1537  
 CONTRACTOR: License # 34233  
 Name: Maverick Drilling LLC  
 Wellsite Geologist: Roger Martin  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>09/20/2011</u>	<u>09/29/2011</u>	<u>10/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23982-00-00  
 Spot Description: 50' N NW SW SW N2NWSWSW  
N2 NW SW SW Sec. 7 Twp. 10 S. R. 16  East  West  
1040 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Rooks  
 Lease Name: Younger Well #: 2  
 Field Name: \_\_\_\_\_  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1953 Kelly Bushing: 1961  
 Total Depth: 3497 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 233 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1169 Feet  
 If Alternate II completion, cement circulated from: 1169  
 feet depth to: 0 w/ 175 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve PII)*  
 Chloride content: 2000 ppm Fluid volume: 400 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 01/12/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 01/17/2012