

KANSAS CORPORATION COMMISSION 1071645
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
 Name: Kent, Roger dba R J Enterprises
 Address 1: 22082 NE Neosho Rd
 Address 2: _____
 City: GARNETT State: KS Zip: 66032 + 1918
 Contact Person: Roger Kent
 Phone: (785) 448-6995
 CONTRACTOR: License # 3728
 Name: Kent, Roger dba R J Enterprises
 Wellsite Geologist: n/a
 Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____
 10/19/2011 10/20/2011 10/20/2011
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-003-25209-00-00
 Spot Description: _____
NW SW SW NW Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West
3256 Feet from ☐ North / ☒ South Line of Section
4954 Feet from ☒ East / ☐ West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
 County: Anderson
 Lease Name: WEISS Well #: 1-1
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: 1178 Kelly Bushing: 1178
 Total Depth: 869 Plug Back Total Depth: 862
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 0
 feet depth to: 862 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
 Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
 ALT ☐ I ☒ II ☐ III Approved by: Deanna Gantso Date: 01/17/2012



1071645

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WEISS Well #: 1-I
 Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Dk sand</td> <td>830</td> <td></td> </tr> <tr> <td>Shale</td> <td>869</td> <td></td> </tr> </table>	Name	Top	Datum	Dk sand	830		Shale	869	
Name	Top	Datum								
Dk sand	830									
Shale	869									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	862		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	799.0 - 809.0		
20	810.0 - 820.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22808 NE Neosho RD
Garnett, KS 66032

Weiss 1-I

Start 10-19-2011

Finish 10-20-2011

3	soil	3	
3	clay rock	6	
43	lime	49	
158	shale	207	
32	lime	239	
64	shale	303	
17	lime	320	
5	shale	325	set 20' 7"
39	lime	364	ran 862.3' 2 7/8
7	shale	371	cemented to surface 90 sxs
32	lime	403	
4	shale	407	
14	lime	421	
165	shale	586	
21	lime	607	
61	shale	668	
28	lime	696	
23	shale	719	
15	lime	734	
12	shale	746	
8	lime	754	
8	shale	762	
8	lime	770	
19	shale	789	
5	sandy shale	794	odor
5	sandy shale	799	good show
24	Bkn sand	823	good show
4	Oil sand	827	good show
3	Dk sand	830	show
39	Shale	869	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7188

Merchant Copy
INVOICE
THE GARNETT TRUCKS

Page: 1 Invoice: 10177851

Order: 10177851 Date: 10/11/11
Ship Date: 10/11/11
Invoice Date: 10/11/11
Due Date: 11/08/11

Ship to: ROBERT KENT
2808 NE FREEDOM RD
GARNETT, KS 66032
(785) 448-8888 NOT FOR HOUSE USE

Ship to: ROBERT KENT
(785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
17.00	17.00	P. PL	OPPA	MONARCH PALLET	18.0000 PL	18.0000	306.00
880.00	880.00	P. BAG	OPPO	PORTLAND CEMENT-94#	8.4800 BAG	8.4800	4486.70
PLANS BY: CHECKED BY: DATE: 10/11/11 SHIP VIA: ANDERSON COUNTY REMOVED COMPLETE AND IN GOOD CONDITION X							Subtotal: \$4784.70
Taxable: 4784.70 Non-Taxable: 0.00 Tax #:							Subtotal: \$70.57
TOTAL							\$4855.27

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

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Merchant Copy
INVOICE
THE GARNETT TRUCKS

Page: 1 Invoice: 10177818

Order: 10177818 Date: 10/11/11
Ship Date: 10/11/11
Invoice Date: 10/11/11
Due Date: 11/08/11

Ship to: ROBERT KENT
2808 NE FREEDOM RD
GARNETT, KS 66032
(785) 448-8888 NOT FOR HOUSE USE

Ship to: ROBERT KENT
(785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
880.00	880.00	P. BAG	OPPA	PLY ASH MIX 80 LBS PER BAG	8.0000 BAG	8.0000	7040.00
1.00	1.00	PL	OPPP	MONARCH PALLET	18.0000 PL	18.0000	18.00
PLANS BY: CHECKED BY: DATE: 10/11/11 SHIP VIA: ANDERSON COUNTY REMOVED COMPLETE AND IN GOOD CONDITION X							Subtotal: \$8458.40
Taxable: \$453.40 Non-Taxable: 0.00 Tax #:							Subtotal: \$87.18
TOTAL							\$8545.58

1 - Merchant Copy

