

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1-9-13  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135  
Name: John O. Farmer, Inc.  
Address 1: P.O. Box 352  
Address 2:  
City: Russell State: KS Zip: 67665 + 0 3 5 2  
Contact Person: Marge Schulte  
Phone: ( 785 ) 483-3145, Ext. 214  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Company, Inc.  
Wellsite Geologist: Randall Kilian  
Purchaser: Coffeyville Resources, LLC

API No. 15 - 15-147-20,655-00-00  
Spot Description:  
SE SE NW NE Sec. 6 Twp. 4 S. R. 20  East  West  
1,240 Feet from  North /  South Line of Section  
1,590 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Phillips  
Lease Name: Archer "B" Well #: 1  
Field Name: (wildcat)

Producing Formation: Toronto  
Elevation: Ground: 2103' Kelly Bushing: 2111'  
Total Depth: 3680' Plug Back Total Depth: 3648'  
Amount of Surface Pipe Set and Cemented at: 232 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Port Collar @ 1730 Feet  
If Alternate II completion, cement circulated from: 1730  
feet depth to: surface w/ 275 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

9-21-11 9-26-11 10-26-11  
 Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 320 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: CONFIDENTIAL  
Lease Name: License #:  
Quarter Sec. Twp. JAN 1 4 2013  East  West  
County: Permit #:  
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: John O. Farmer III, President Date: 1-9-12

KCC Office Use ONLY  
 Letter of Confidentiality Received Date: 1-9-12 - 1-9-13  
 Confidential Release Date: JAN 10 2012  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 1/10/12  
RECEIVED  
KCC, WICHITA