

CONFIDENTIAL



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: MV Purchasing LLC

RECEIVED

DEC 29 2011

KGC WICHITA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.):
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/31/2011 9/12/2011 10/10/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20745-00-00
Spot Description: SW-SE-NW-NW
-sw SE NW NW Sec. 14 Twp. 28 S. R. 23 East West
1,270 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Steele Well #: 2-14
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 2429 Kelly Bushing: 2441
Total Depth: 5220' Plug Back Total Depth: 5190'
Amount of Surface Pipe Set and Cemented at: 615 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 18,400 ppm Fluid volume: 850 bbls
Dewatering method used: Removed free fluid to disposal, allow to dry, backfill & return to grade
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior Inc.
Lease Name: Billings SWDW License #: 4058
Quarter NE Sec. 35 Twp. 22 S. R. 23 East West
County: Hodgeman Permit #: D-27,511

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DEC 12 2011

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 12/29/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 12-29-11 - 12-29-12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT Approved by: NS Date: 1-18-12