

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 08060  
Name: Zenergy, Inc.  
Address 1: 6100 S. Yale Avenue, Suite 1700  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74136  
Contact Person: Keith Hill  
Phone: (918) 488-6424

API No. 15 - 119-20763-0000  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Base (Inches): 1100' fml & 660' fel  
Sec. 16 Twp. 35 S. R. 26  East  West  
1100 Feet from  North  South Line of Section  
660 Feet from  East  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Meade  
Lease Name: Mathews Well #: 1-16

RECEIVED  
KANSAS CORPORATION COMMISSION  
1-9-12  
JAN - 9 2012  
CONSERVATION  
WICHITA, KS

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: 20" Set at: 128' Cemented with: 8 Sacks  
Surface Casing Size: 8 5/8" Set at: 580' Cemented with: 300 Sacks  
Production Casing Size: 5 1/2" Set at: 6484' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perfs 5967-70', 6004-08', 6055-94' 6410-18'  
CIBP @ 6187' and 6440'

Elevation: 2126' ( G.L. /  K.B.) T.D.: 6490' PBTD: 6440' Anhydrite Depth: 1800' (Hutchinson Salt)  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: 5039-72'  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Set CIBP w/cement above existing perfs.  
Cut & pull csg - pump cement plugs as required by the KCC.  
The above mentioned casing leak has already been squeezed w/ 100 SX Class H and 100 SX Class H Neat

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Keith Hill  
Address: 6100 S. Yale Avenue, Suite 1700 City: Tulsa State: OK Zip: 74136 + \_\_\_\_\_  
Phone: (918) 488-6424  
Plugging Contractor License #: 8733 Name: Jerry Dunkin Well Services, Inc.  
Address 1: PO Box 389 Address 2: \_\_\_\_\_  
City: Enid State: OK Zip: 73702 + \_\_\_\_\_  
Phone: (580) 237-6152  
Proposed Date of Plugging (if known): Planned for late January 2012

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1-5-2012 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

JAN - 9 2012

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 08060  
Name: Zenergy, Inc.  
Address 1: 6100 S. Yale Avenue, Suite 1700  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74136 + \_\_\_\_\_  
Contact Person: Keith Hill  
Phone: ( 918 ) 488-6424 Fax: ( 918 ) 488-6494  
Email Address: keith.hill@zenergyok.com

Well Location: 5082 NENE  
C ~~NO SE NE~~ Sec. 16 Twp. 35 S. R. 26  East  West  
County: Meade  
Lease Name: Mathews Well #: 1-16

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Dime 25 Holdings LLC  
Address 1: 5136 West San Jose St.  
Address 2: \_\_\_\_\_  
City: Tampa State: FL Zip: 33629 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-5-2012 Signature of Operator or Agent: Keith Hill Title: Manager, Corporate Operations



KANSAS COMMISSION RECEIVED  
 Completed Wellbore Schematic

07/01/11 Keith Hill

JAN - 9 2012

CONSERVATION DIVISION  
 WICHITA, KS

Well Type: Gas Well

Well Name: Mathews # 1 - 16

Field Name: McKinney

County, ST: Meade, Ks

Location: Sec 16 - 35S - 26W

Formation: 1,100' FNL & 660' FEL

API Number: 119 - 20,763

Date: 07/30/87  
 Surface Casing Jts: 13  
 Size: 8 5/8" 24# J-55 Set @ 580'  
 Cmt w/ 200sx Lite, & 100sx Class A  
 TOC: Surface

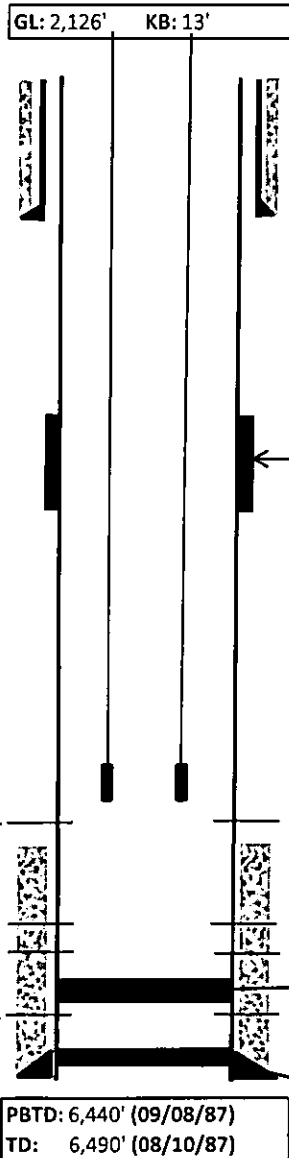
Date: 08/11/87  
 Production Casing Jts: 159  
 Size: 5 1/2" 15.5/17# LT&C Set @ 6,484'  
 Cmt w/ 500 gal Mud Flush, & 200sx Class H,  
 TOC: 5,983'

Date: 06/10/117  
 Tubing Jts: 190  
 Size: 2 7/8" 6.5# J-55 Set @ 5,961'  
 1 - 2 7/8" x 10' tbg sub, 1 - 2 7/8" x 4' tbg sub,  
 190 jts - 2 7/8" 6.5# J-55 tbg, SN and notched  
 collar

(09/29/87) Morrow  
 5,967' - 70' 2spf

(09/14/87) Chester  
 6,004' - 08' 1spf  
 6,055' - 94' 1spf

(09/11/87) Basil Chester  
 6,410' - 18' 2spf



Well Information	
Spud Date:	07/30/87
Open Hole Logs:	08/10/87, Platform Express
Well Head Info:	N/A
(07/23/87) Conductor Pipe	Set 128' - 20" steel pipe/ Cmt w/ 13 1/2 yds 8sx grout to surface.
06/04/11 Squeezed Casing leak 5,039' - 72'	w/ 100 sx Class H w/ 2% CC, 100 sx Class H neat
(09/14/87) Set CIBP @ 6,187'	
(09/08/87) Drill CIBP to 6,440'	

Pressure History		
Date	BHP/SITP	SI Time

Zone	Stimulation
Chester	Acidized w/ 1,000 gals 7 1/2% Spearhead, 1,000 gals MRS-100, 2,500 gals 15% MRS-100, Frac w/ 1,000 gals Apollo-40 gel, 15,000# 20/40 sand, 15,000 gals DGA-215 acid w/ 19,500 gals WF-140
Morrow	Acidize w/ 1,000 gals 7 1/2% acid
(10/26/87)	IP - 1bbl of oil/d, 8bbis of water/d, 1,000 MCF/d



Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Corporation Commission

Sam Brownback, Governor

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

ZENERGY, INC.  
6100 S YALE STE 1700  
TULSA, OK 74136-1921

January 10, 2012

Re: MATHEWS #1-16  
API 15-119-20763-00-00  
16-35S-26W, 1100 FNL 660 FEL  
MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 8, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888