Form CP-4
Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 672C2

## WELL PLUGGING RECORD

Give All Information Com Make Required Affidavit	•				22 1	
	COUNTY S Location as	aline s in quar	ters or	SEC : footage l	TWP.	<sup>14</sup> RGE. 2 E/₩
(	C E	/2 NV				
	Lease Owner	r Rang	ge Oil	Co. Inc.		
	Lease Name	Well	ler	<del></del>	Well	No
	Office Add	ress_ <sub>240</sub>	Page C	ourt 220	West Douglas	lichita Ks.
	Character	of Well (	Complet	ed as Oil,	, Gas or Dry	Hole): ### Dry
	Date Well (					
	Application	n for plu	gging f	iled 6-1	8-81	
	Plugging co	ommenced_	<u> </u>	#8# 9-4-	-81	·
	Plugging co	ompleted_	9###	### 9 <u>-1</u> ]	L <u>-81</u>	
<del></del>	Reason for	abandonin	ent of	well or pr	coducing form	ation
Locate Well correctly on above	Dry	Hole				
Section Platt.	Was permis	sion obta	ined fr	om the Cor	servation Di	vision or it's
	Agent's be	fore plug	ging wa	s commence	ed? Yes	
Name of Conservation Age						
Producing formation			=			.D. 3000
Show depth and thickness						
<b>'</b> .		•				
OIL, GAS OR WATER RECORD						Casing Record
Formation	Content	From	То	Size	Put in	Pulled Out
				8 5/8	210	none
	<del></del> -			4 1/2	3289	2651
Sanded Hole	to 3240 set	four sks	cemer	nt_with_ha	iler	
Recovered 265 Pumped four	of 4 1/2" sks. hulls 20	casing sks.Ge	1 100 9	ks. cemen	+	
•	•					
	<del></del>			······································		
(If additional	description	ia massa	0.0497	oo PACV of		
(If additiona Name of Plugging Contrac	tor Voth Ca	sing Pul	sary, u ling	se back or	tnis sneet)	
STATE OF Kansas	COLINEY OF					
[] = ]	_ COONTI OF_	Cowley (employe	ee of o	_,ss. wner) or (	owner or ope	rator) of the owledge of the
above-described well, be	ing first duly	sworn of	n oath,	says: Th	at I have kn	owledge of the
Facts, statements, and m Filed and that the same a	are true and (	containe correct.	So hel	ne log or p me God.	the above-de	scribed well as
					1-00-1	: 4/
			(21Su	ature) 715_S	outh A Arkan	olk sas City Ks.
					(Addre	ss)
SUBSCRIBED AND SW	ORN TO before	me this	1	day of	pet	. 19 8/
3,000		•		Will.		,
	MUTA		<del></del>	jujus	- PNG	CHYEV POBLICE
y Commission expires	MILTON HARI Shate of Haris My Appr Exp. June 14	RIS			CTATE CORPO	ENED COM
	June 14	1982			^^	7 9 Dian
		7			· (1)	CATION DIVISIO!!
					CONS	Vichita. Kansas
					ĺ	Altinia.

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文,	•			KA	NSAS		. 1	C. 1/a	2010H A
WÉLL COMPLET	ION DEBORT					•	<b>ン</b>	2-104	20104-00
WELL COMPLET DRILLER'S LOG	ION KEPOKI	AND					s	. <u>33                                   </u>	14 R. 2 E
•	169		2010	14			Ι,	.ocC_i	E/2 NW
API No. 15	County		Num	ber			1		
Operator	·				····		<del> </del>	Sounty Sa	
Range Oil Comp	any, Inc.								640 Acres
Address	1.19 _ 1. 7 k _	W							
240 Page Court	Lease Name	Kansa	15 07	202		<del>·</del>	$\dashv$	160	- 60
1		₩e	eller			r			
Footage Location					•				
	(N) XSS line 19	980	T		from XIO (W)	line NU/4			
Principal Contractor Range Drlg. Co	Inc.		Geolog		(reidler			- 160	- CO
Spud Date 1 _ 1 7 _ 79	Date Completed		Total		P.B.T.D.		$\dashv$	Locate	well correctly
MIRT 1-16-80		•		3290	3	280	E	lev.: Gr	1277
Directional Deviation	<del></del>		Oil an	d/or Gas Purc	haser	,		r 1280	кв1282
			<u> </u>			-		12.20	~~
				CASING	RECORD				
Report of all string	gs set — surface, i	intermed	liate, p	roduction, et	<del></del>				
Purpose of string				Weight lbs/ft.		Type cem	ent	Socks	Type and percent additives
Surface	10		5/8	Used	210	Commo	n	170	2 % CaCl
			-+	0001			·	· . <u>-</u>	10% salt 2% gs
Production	3290	7 7	7/8	New	3289	**		100	6 # gil/sx
			1						
								<del>.</del>	<del>                                     </del>
<del></del>	LINER RECOR				<u> </u>	<u> </u>	DEDEORA	TION RECOI	
			Socks cement		\$5.00			<del> </del>	
Top, ft.	Bottom, tt.	1.	DERS CEI	116111	311013	per ft.	2126	& type	Depth interval
		ŀ				,			
•	TUBING RECO	RD	-		<u></u>	,	<del></del>	· · · · · · · · · · · · · · · · · · ·	3252_3257
Size	TUBING RECO		acker se	t at	1/2				3252-3257
Size			acker se	t at	1/2				3252-3257
Sixe	Setting depth	Pe			1 1 2 CEMENT SQI	UEEZE RECO	RD		3252-3257
Size	Setting depth	CID, FR	RACTU			UEEZE RECO	RD	De	3252-3257
Size	Setting depth	CID, FR	RACTU	RE, SHOT,		UEEZE RECC	RD	De	
Size Acid 2000 gal	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT,		UEEZE RECO	RD		
	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT,		UEEZE RECC	RD		pth interval treated
	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT,		DEEZE RECO		32	pth interval treated
	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT,		UEEZE RECC		32	pth interval treated
	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT,	CEMENT SQI	UEEZE RECC		RECEIV CORPORATION	pth interval treated 252-3257  ED COMMISSION
	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT, naterial used	CEMENT SQI		STATE	RECEIVION PORPORATION	pth interval treated 252-3257  ED COMMISSION
Acid 2000 gal	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT, naterial used  INITIAL PR	CEMENT SQI	as lift, etc.)	Swab	RECEIVION OURPORATION	pth interval treated 252-3257  ED COMMISSION
Acid 2000 gal	Setting depth  A  Amou	CID, FR	RACTU	RE, SHOT, saterial used  INITIAL PR method (flow	ODUCTION	as lift, etc.)	STATE	RECEIVION PORPORATION	pth interval treated 252-3257  ED COMMISSION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Well No.	1	<u> </u>	ease Name	Weller					
s <u>33</u>	T 14 R 2						<u> </u>	<u> </u>	
Show a	WELL LOG  Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and					stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Flucing			TION, CONTENTS		тор	воттом	HAME	DEPTH	
2024 2024 2199 2375 242 2911 3063 Sh 3167	- 140 - 915 -1091 -1378 -1627 -/719 -1863	2024 2199 2375 2462 2935 3063 3163	-1378 -1378 -1651 -179	12 t 5 t 26 t 9 t 4 t 1 t 1 t 1	1-18-80 1-19-80 1-21-80 1-22-80 1-23-80	8:15 2m. D 8:00 2m ] 8:15 2m 8:15 2m 8:15 2m 8:45 2m 8:45 2m Est. Mag a RTD 3290 1	1.11 surf hole 1-19. 430 U. 14° 14° 14° 14° 10.50 I 10.49. © 2295 10.19. © 3125 10.19. © 3125 10.19. © 3125 10.200 Rnq. Gr (-2006) Paw Plug down ©	5. 4:30 am. @500 4°C 14°C 1500 3/4°C 1677 212°C 250 Est Map sh 3.	
<u>년</u> 3249 3 3281 4 1/2"	-1965   -1997 Csg. @	3250 3280 3284	-1966 -1996 W/ 100 51	4.4	<u>-</u>				
3 2 7 0	Date Recei			NAL SHEETS, IF	NECESSARY, TO	at of	Signature Expl. Title		

ROCI

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

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