STATE OF KANSAS

15-169-00796-00-00 WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mait or Deliver Report to: Conservation Division	FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.							
State Corporation Commission 800 Bitting Building	Saline		Cou	nty. Sec33	Twp 14S Rge	2 (29)(W)	
Wichita, Kansas		Saline County. Sec. 33 Twp 14S Rge 2 (25) (W) Location as "NE4NW4SW4" or footage from lines. SW of NEt						
NORTH		Lease Owner. W. K. PAGE						
		Lease Name Joseph N. Lunden Well Nol						
	Office Address	Office Address P.O.Box 777, Bristow, Oklahoma.						
	Character of Well	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole						
•	Date well comple	Date well completed Feb. 18, 1947 19						
		Application for plugging filed reb. 18, 1947, with Ruel Durkee 19						
		Application for plugging approved Feb. 18, 1947, by Ruel Durkee 19						
	Plugging commenced Feb. 19, 1947 19							
	Plugging complet	Plugging completed						
		Reason for abandonment of well or producing formationDry						
1	If a producing we	If a producing well is abandoned, date of last production						
		Was permission obtained from the Conservation Division or its agents before plugging was com-						
Locate well correctly on above Section Plat	menced? Ye	<u> </u>				·		
Name of Conservation Agent who su	pervised plugging of this	wellRuel	Durkee				•••••	
Producing formation Viola Lin	ne Depth	to top.3263	Botto	m.3340	Total Depth of V	Vell3340F	eet	
Show depth and thickness of all water	er, oil and gas formations.							
OIL, GAS OR WATER RECOR	D\$				C	CASING RECORI)	
Formation	Content	From	То	Size	Put In	Pulled Out	-	
Lime	Show oil-water	3263	3290	10-3/4	256	None		
Lime	Dry	3290	3339	7 OD	3263	756		
Lime	Water	3339	3340			***************************************		

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Describe in detail the manner is introducing it into the hold. If cemfeet for each plu	ent or other plugs were us ug set.	ged, indicatinged, state the	g where the m	nud fluid was pla same and depth	placed, from	feet		
Was then filled to to to 243', 25 sacks cer with dirt, then five	ment was then put	on brid	ge, hole	was filled	to 5 feet	of top		
of surface pipe.						***************************************		
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***************************************	05-09-4
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(If additional description is	necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to	W. K. PACE
Correspondence regarding with weir should be addressed to	D A DAY AND DETARCT AVEL
Address	P.O.BOX 777, BRISTOW, OKIA.
ON VIORY	·
STATE OF OKLAHOMA COUNTY OF	<u> </u>

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God (Signature).

P.O.Box 777, Bristów, Okla

Subscribed and Sworn to before me this _______day of _____February

bruary 194

......(employee of owner) OCCANDACONCEPTION of the above-described well,

Notary Public.

FILI 33 14 2W FOR LOG).

FROM	TO	FORMATION		
0	100	shale		
100	1.65	shale-shells		
165	200	lime shells		
200	265	shale & lime shells		
265	350	shale-shells		
350	. 690	lime shale		
690	975	shale-shells		
975	1275	shale lime		
1275	1545	shale & shells		
1545	1665	lime		
1665	1830	broken lime		
1830	2060	shale & lime		
2060	2115	lime		
2115	2145	soft lime		
2145	2355	lime & shale		
2355	2415	lime shale		
2415	2465	lime		
2465	2572	shale lime		
2572	2670	shale		
2670	2677	lime		
2677	2730	hard shale lime		
2730	2745	lime shale		
2745	2810	lime & chert		
2810	2850	hard lime chat		
2850	2888	shale lime		
2888	2998	shale		
2998	3095	shale lime		
3095	3170	lime		
3170	3254	shale		
3254	3267	coring Core 3254-3270		
3267	3278 <del>2</del>	lime soft		
3278 <del>2</del>	3290	lime hard		
3290	3302	lime white soft		
3302	3307	lime light gray hard		
3307	3329	lime hard gray		
3329	3340	lime soft lite - water		
	3340	T.D.		