STATE OF KANSAS

| 5-169-00152-00-00 WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission				PLUGGING		gg v 10111111111	
800 Bitting Building Wichita, Kansas						Rge(W	
NORTH	Location as "NE	24NW4SW4" o	r footage f	rom linesNI 🛬 S	War S.E.	•••••	
	Lease Owner Margay Oil Corporation Lease Name Z. C. Millikin Well No. 1						
	Office Address 610 Oklahoma Building (P.O.Box 308) Tulsa, Oklahoma						
	Character of Well (completed as Oil, Gas or Dry Hole) Dry hole						
	Date well completed April 3rd 19.44						
	Application for plugging filed April 3						
	Application for plugging approved April 3						
	Plugging commenced April 3						
	Plugging completed April 3						
	Reason for abandonment of well or producing formation						
	If a producing well is abandoned, date of last production						
Locate well correctly on above						ore plugging was com	
Section Plat Name of Conservation Agent who sup						***************************************	
Name of Conservation Agent who sup Producing formation							
Show depth and thickness of all wate			Botto	m 1	otal Depth of	WellFed	
OIL, GAS OR WATER RECORI		ns.				CASING RECORD	
	1						
Formation	Content	From	То	Size	Put In	Pulled Out	
Surface	Sand & Shale	<u> </u>	255	8 5/8	255	Left in hole	
	& Anhydrite				• • • • • • • • • • • • • • • • • • • •	***	
		I				1	
Describe in detail the manner in introducing it into the hold. If cemer 250 feet for each plug Hole was filled won top of mud and 15 surface and 5 sacks co Mud was circulate circulated again at 1	at or other plugs were to set. ith heavy mud to sacks cement plus ement placed or d through drill	used, state the character of the feet up laced on plus top of this pipe, on the feet of the feet on the feet of the feet on the feet of th	aracter of some into the lag. See some some some some some some some so	same and depth plather surface cond wood plather As pipe wa	pipe, a w ug placed s pulled,	ood plug placed 10 feet below hole was	

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	A Property	31 1	42711	·)		,	
	• +}TX	1/3	T.	·		0U 17:U	
	* 4		**	***************************************			
Correspondence regarding this wo	ell should be addressed lsa l, Oklahome	l •	use BACK of 7 Oil Co	this sheet) orporation			
				•	***************************************		
STATE OF Oklahoma M. B. Spears, Pres	ident					a above described well	

described well as filed and that the same are true and correct. So help me God. (Signature) 37, 63.

Subscribed and Sworn to before me this 15th day of April

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

My commission expires August 3, 1944

Notary Public.

W/4 SE/4 Section 51-149-2W Seline County, Kansas Margay Oil Corporation

Commenced: March 11, 1944 Completed: April 5, 1944

Sand	0	55 :
Shale and shells	55	180
Line	180	210
Sand and gravel	210	840
Line	240	851
Lime and shale	251	841
Sand	541	560
Sand and lime	300	415
Sendy lime	415	450
Lime and shale streaks	450	680
Shale and shells	680	740
Red bed	740	
		780
Sandy lime, shalestreaks	780	840
Man	840	920
Shale	920	966 1006
Lime and shale	966	1006
Shale and shells	1065	1890
Shale and stks. lime	1290	1475
Line and chale stks.	1475	1375
Lime and shale	1575	160g
Lime, shale streaks	1602	1675
Lime and shale	1675	1740
lime and cherty lime	1740	1770
Lime and shale	1770	1785
Lime and shale stk.s	1785	1805
Lime and shale	1805	2095
Line	2095	2145
Lime and shale	21.45	21,85
Broken lime	21.85	286 0
Lime	2260	2880
Shale, lime	2580	8415
Shale	2415	3450
Shale and lime	2450	2485
Shale and lime atks.	2465	2580
Shale	2530	2580
Shale and lime	2500	2645
Miss. lime	3645	3691
Cherty lime	2691	2695
Miss. line	2695	27.85
Cherty lime	27.25	275 5
Lime	2755	\$610
Cherty lime	2610	20 60
Lime	2860	200
Lime and shale	2860	1995
Shale Shale	2995	3026
Shale and lime	5086	3040
Line	3060	8070 Gasing Record:
Line, soft	3070	3085 8 5/8" easing set at 848' and comented with
Lime and shale stks.	5065	Bll4 200 sacks cement
Cherty lime	3114	3185
Line	3135	272 4
Shale and lime	5159	83.96 Fig. 1999 Fig. 1999
Shale	3190	3054 111 31 111 311
Viola lime	3234	SDAS CONTRACTOR
Lime	5246	319 385 386 3810 3810 3810 3810 3810
		The state of the s
TOTAL DEPTH	2270	

STATE OF OKLAHOMA) COUNTY OF TULSA

I hereby affirm that the above and foregoing is a true and correct copy of the log of your Millikan Well No. 1, located in the Northwest Quarter of the Southwest Quarter of the Southeast Quarter of Section 51, Township 14 South, Range 2 West, Saline County, Kansas.

HELMERICH & PAYNE, INC.

Subscribed and sworm to before me, a Motory Public, this 7th day of April, 1944.

My commission expires October 18, 1947: