

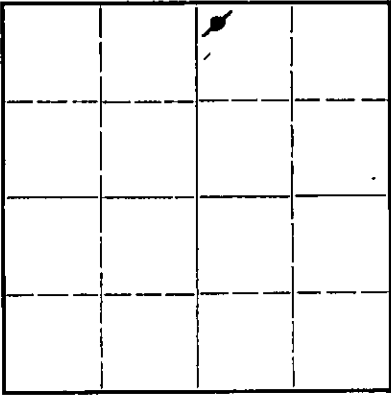
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
500 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Saline County. Sec. 30 Twp. 14S. Rge. 2 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW cor. of NE $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner. Bob White
Lease Name. Westgate-Greenland Oil Company Well No. 1
Office Address. 1022 Union National Bank Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). oil
Date well completed. January 9, 1945 19
Application for plugging filed. October 28, 1946 19
Application for plugging approved. October 29, 1946 19
Plugging commenced. November 4, 1946 19
Plugging completed. November 11, 1946 19
Reason for abandonment of well or producing formation well depleted.

If a producing well is abandoned, date of last production. October 31, 1946 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

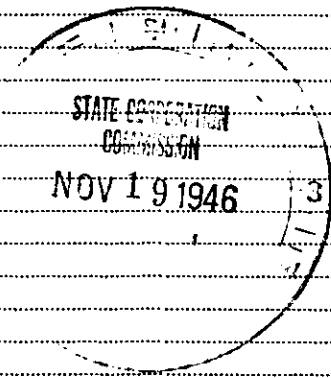
Name of Conservation Agent who supervised plugging of this well. Ruell Durkee
Producing formation. Viola Depth to top. 3212 Bottom. 3288 Total Depth of Well. 3288 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	oil	3212	3288	7"	3212	2539

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.
Filled with mud and dumped rock 3224' to 3212', used bailer and dumped 6 sacks cement 3212' to 3180'.
Filled with mud 3180' to 165' used bailer and dumped 15 sacks cement 165 to 90'.
Filled with mud to 15', capped with 5 sacks cement 15' to cellar.



30 14 2W
78 6

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. E. Bitler, Westgate-Greenland Oil Company
Address. 1022 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. E. Bitler (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. E. Bitler*

1022 Union National Bank Bldg, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of November, 19 46

Esther Russell
Notary Public.

My commission expires May 25, 1949

15-169-00794-00-00

COMPANY : Westgate-Greenland Oil Company
 CONTRACTOR : C C NELSON DRILLING COMPANY
 FARM : Bob White #1
 LOCATION : NW/4 NE/4 NE/4 Saline County.
 Section 30-14S-2W
 COMMENCED : November 27, 1944
 COMPLETED : Rotary Completion Dec 8, 1944
 Cardwell " Jan 9, 1945

0	to	160	Surface sand
160	to	210	Shale and lime
210	to	350	Shale, shells and iron
350	to	360	Shale and lime
360	to	540	Lime, sand and iron
540	to	700	Shale and shells
700	to	795	Sandy lime
795	to	855	Shale
855	to	1405	Shale and shells
1405	to	1450	Shale and lime
1450	to	1670	Sandy lime
1670	to	1710	Lime and shale
1710	to	1810	Shale and lime shells
1810	to	2000	Shale and shells
2000	to	2130	Lime
2130	to	2160	Shale
2160	to	2470	Lime
2470	to	2695	Shale and shells
2695	to	2760	Shale and cherty lime
2760	to	2900	Chat
2900	to	3045	Shale
3045	to	3175	Lime, sand and pyrites 3058-71
3175	to	3212	Shale
3212	to	3217	Lime, core 3213-17
3217	to	3220	Line, Viola-TD rotary
3220	to	3222	Lime
3222	to	3248	Lime and chert
3248	to	3264	Shale
3264	to	3288	Lime
		3288	T.D.
			Plugged back to 3224 T.D.

Set 169' of 10 3/4" surface pipe. Cemented with 100 sasks cement.
 Set 7" pipe at 3212. Cemented with 75 sasks cement.

Top Viola -3212
 Plugged back to 3224
 Temporary potential test January 9, 1945, 151 bbl. plus 35% water.

30 14 2W
 78 6

