SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

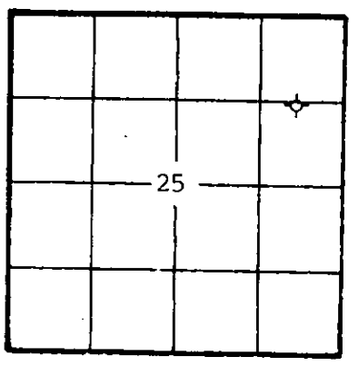
This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.
ADDRESS 300 Sutton Place
Wichita, Kansas 67202
**CONTACT PERSON Jim Thatcher
PHONE 316 265 3351
PURCHASER
ADDRESS

DRILLING CONTRACTOR Range Drilling Co., Inc.
ADDRESS 240 Page Court, 220 W. Douglas
Wichita, Kansas 67202
PLUGGING CONTRACTOR Range Drilling Co., Inc.
ADDRESS 240 Page Court, 220 W. Douglas
Wichita, Kansas 67202
TOTAL DEPTH 2789 PBTD
SPUD DATE 4-17-82 DATE COMPLETED 4-21-82
ELEV: GR 1319 DF KB 1324
DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-169-20,172-00-00
COUNTY Saline
FIELD Wildcat
PROD. FORMATION Dry Hole
LEASE Redden 'A'
WELL NO. 1-3025
WELL LOCATION C E/2 NE
660 Ft. from East Line and
1320 Ft. from North Line of
the NE SEC. 25 TWP. 16S RGE. 2W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 276. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drlg/Production Manager (FOR)(OF) Gear Petroleum Company, Inc. OPERATOR OF THE Redden 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-30 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF April, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
MAY - 7 1982
CONSERVATION DIVISION
Wichita, Kansas

FURTHER AFFIANT SAITH NOT. 05-07-1982

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82.

HELEN L. COYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-1-86

Helen L Coyer
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 1, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1265	Heebner	1856
Shale & Lime	1265	2300	Brn Lime	2015
Lansing & KC	2300	2545	Lansing	2078
Shale & Lime	2545	2720	B/KC	2412
Mississippi	2720	2789	Cherokee	2590
TD	2789		Mississippi	2715
			RTD	2789
			LTD	2787
No DST.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	23#	276	Common	200	3%, CA Cl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations

RELEASED

JUN 1 1983

FROM CONFIDENTIAL