

TYPE

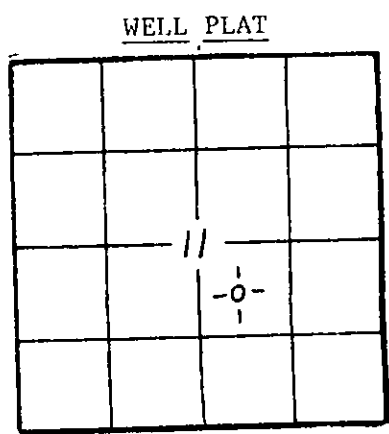
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983
OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-169-20,189-00-00
ADDRESS Suite 600 - One Main Place, Wichita, KS 67202-1399 COUNTY Saline FIELD
** CONTACT PERSON Phyllis Buchanan PHONE (316) 265-9385 PROD. FORMATION NONE
PURCHASER NONE LEASE Johnson
ADDRESS WELL NO. #1
WELL LOCATION C NW SE
DRILLING Trans-Pac Drilling, Inc. 1980 Ft. from South Line and
CONTRACTOR ADDRESS Suite 600 - One Main Place, Wichita, KS 67202-1399 1980 Ft. from East Line of the SE/4(Qtr.) SEC 11 TWP 16SRGE2W
PLUGGING Sun Cementing
CONTRACTOR ADDRESS Great Bend, Kansas 67124



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2850' PBDT
SPUD DATE Oct. 11, 1982 DATE COMPLETED Oct. 16, 1982
ELEV: GR 1373 DF 1379 KB 1381
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 274' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

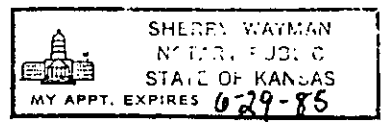
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)
PHYLLIS BUCHANAN
day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 19 82.



(Signature) Sherry Wayman
(NOTARY PUBLIC)
RECEIVED
SHERRY WAYMAN STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.
NOV 16 1982
11-16-1982
CONSERVATION DIVISION
Wichita Kansas

15-169-20189-00-00 - -

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petro. Consult.

LEASE #1 Johnson

SEC. 11 TWP. 16S RGE. 2W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|-----|--------|--|--------------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| 0 - 280 Rock | | | Heebner | 1957 (-576) |
| 280 - 435 Rock & Shale | | | Douglas | 1988 (-607) |
| 435 - 830 Rock, Shale, & Sand | | | Brown Lime | 2112 (-731) |
| 830 - 1745 Sand & Shale | | | Lansing | 2174 (-793) |
| 1745 - 2325 Shale | | | Base K.C. | 2502 (-1121) |
| 2325 - 2830 Lime & Shale | | | Cherokee | 2684 (-1303) |
| 2830 - 2850 Lime | | | Mississippi | 2795 (-1414) |

RELEASED

JAN 01 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8 5/8" | 24# | 274' | Common | 250 | 3% CaCl 2% gel |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| NONE | | | NONE | | |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Pecker set at |
| NONE | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|--|---------|
| NONE | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil ----- bbls. Gas ----- MCF Water --- % Gas-oil ratio ----- CFPB | |
| Disposition of gas (vented, used on lease or sold) | Perforations | |