This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, <u>dry</u>, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR R. J.	Walker (	Dil Com	pany		API NO.	<u> 15–16</u>	59-20,15	4-00-00
ADDRESS 3524 N. W. 56th Street								
Oklahoma City, Oklahoma 73112								
**CONTACT PERSON	Oscar (	Goode			LEASE	J. Wei	sgerber	
	PHONE_405	5-949-21	440		_			
PURCHASER N	/A				_ WELL NO		1-13	
ADDRESSN	/A				WELL LO	CATION	1 <u>330'</u> F	SL & 1320' FE
N	/A				Ft	. from	n	Line and
DRILLING CONTRACTOR <u>Kan</u>	sas Drill	ling & V	Well Se	rvice.	_			Line of 16 RGE2W
ADDRESS Box						<del></del>	<del></del>	WELL
Mari	on, Kansa	as 6686	1			ŀ		PLAT
PLUGGING CONTRACTOR Kan	sas Dril	ling & \	Well Se	rv., In	<u>c.</u>	-		(Quarter) or (Full)
ADDRESS Box 2			<del></del>		_	1	<del>?  </del>	Section - Please
TOTAL DEPTH					_			indicate.
SPUD DATE 11-2				D <u>12-3-8</u>	1			ксс
ELEV: GR 1389 DF					L		•	KGS
DRILLED WITH ((	CABLE) <u>(ROT</u>  s set — surfece, i	ARY) (AI	R) TOOLS production, a	•c. <u>(N</u> ew)	/(Used)	casing		
Purpose of string	Size hole drilled					<del></del>	Socks	Type and parcent additives
Surface	12111	8 5/8"		2581	Class Common		125	2% CaCl <sub>2</sub>
·								
<del></del>			<del> </del>		<del> </del>			
	1	<u> </u>	<u> </u>	<del> </del>	<u> </u>		<u></u>	<u> </u>
	LINER RECOR				PERFORATION RECORD			
Top, H. Bottom, ft.		SOCKS E	Sacks coment		Shots per ft,		e & type	Depth Interval
	TUBING RECO	RD	•					
Size	Setting depth	Packer	set at		-			
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD		
	Ame	int and kind of	meterial used				11.5	pth interval treated
					-	STATE CO	DATION, CO	)
							14-14-	1981
		<del></del>	<u> </u>	····	<del></del>		<u> </u>	(0)
						CONSE	RIATION DIVIN	Sinu
TEST DATE:			P	RODUCTION			ana. Kansas	
Date of first production		Producir	g mathed (flet	ring, pGmping,	gas lift, atc.)	···	А	.P.I.Gravity
RATE OF PRODUCTION PER 34 HQURS	Ott	<del></del>	Ges		Water	<u></u>	1	s-oil ratio
Disposition of gas suanted	l, used on lease or	sold?			MCF] Produ	ing interv		CFPB
** The never	yho con he	waa ah a d	h.,	- الالداد مساور			D & A	AE
** The person v	viio can be	reached	na buoue	regarain	iy any qu	estio	is conceri	ning this

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEC 1-1981 CONSERVATION DIVISION

Wichita, Kansas

FORMATION DES	ТОР	BOTTOM	MAME	DEPTH	
0-2151	lime, shale				
2151-2330	Lans.				
2330-2560	Lans. K.C.				
2560-2784	K.C.			i .	
2784-2850	Miss chat				
2850-2989	Miss				
2989 <b>–3</b> 004	Miss lime				
3004-3155	Kinderhook				
3155 <b>-</b> 3362	Hunton				
3362-3439	Viola	1		j	
3439-3523	Simpson				
3523-3532	Arbuckle				
3532	TD				•
				·	
-	.,				
				1	
	•		,	·	
			-		
	USE ADDITIONAL SHEETS, IF N				

## AFFIDAVIT

STATE OF Oklahoma	_, COUNTY OF_	0klahoma	
Oscar N. Goode, Jr.	OF LAWFUL A	GE, BEING FIRST	DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:			
THAT HE IS <u>authorized agent</u>	FORC	perator	
OPERATOR OF THE J. Weisgerber	LEASE,	AND IS DULY AUT	HORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OF	PERATOR, THAT	WELL NO. 1-13	ON SAID LEASE HAS
BEEN COMPLETED AS OF THEDAY	OF _December	19 81	, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPEC	CT TO SAID WE	LL IS TRUE AND C	CORRECT.
FURTHER AFFIANT SAITH NOT.			_
	(S)	1. N. L	Dood 1
SUBSCRIBED AND SWORN TO BEFORE ME THIS	ME DAY	OF <u>. Duember</u>	19//
		May X	ARY PUBLIC-CENTED
MY:COMMISSION EXPIRES: February	19th 1985	<del></del>	STATE CORPORATION COMMISSION

CFPB

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. OPERATOR R. J. Walker Oil Company API NO. 15-169-20,154-00-00 ADDRESS 3524 N. W. 56th Street COUNTY Saline Oklahoma City, Oklahoma 73112 FIELD Wildcat \*\*CONTACT PERSON Oscar Goode LEASE J. Weisgerber PHONE 405-949-2440 \_\_\_\_\_ WELL NO.\_\_\_\_1-<u>1</u>3 PURCHASER N/A WELL LOCATION 330' FSL & 1320' FEL ADDRESS N/A N/A \_\_\_Ft. from \_\_\_\_\_Line and Ft. from \_\_\_\_ \_Line of DRILLING CONTRACTOR Kansas Drilling & Well Service, Inthe SEC. 13 TWP. 16 RGE. 2W ADDRESS Box 254 WELL Marion, Kansas 66861 **PLAT** PLUGGING (Quarter) CONTRACTOR Kansas Drilling & Well Serv., Inc. or <u>(Full)</u> Section -ADDRESS Box 254 P1ease TOTAL DEPTH 3532' PBTD indicate. SPUD DATE 11-27-81 \_\_DATE COMPLETED 12-3-81 KCC . ELEV: GR 1389 DF KB 1397' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing. Size hole drilled Size casing set | Weight lbs/ft. Setting depth Type and percent additives Purpose of string Type cement Sacks Class A 125 2% CaCl 8 5/8" 2581 12111 Common Surface LINER RECORD PERFORATION RECORD Sixe & type Top, ft. Bettem, ft. Sacks coment Shots per ft, Depth interval TUBING RECORD Size Setting depth ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used STATE CONFURATION COMMISSION TEST DATE: PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity RATE OF PRODUCTION PER 24 HOURS

Disposition of ges, (vented, used on lease or sold)

Producing Interval(s)

D & A

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

	esh water producing str			Depth9(	0-100
Estimated height	of cement behind pipe	to the	surface	•	
Show all important zones of	WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
	CRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-2151	lime, shale				
2151-2330	Lans.	İ			
2330-2560	Lans. K.C.			•	
2560-2784	K.C.				
2784-2850	Miss chat				
2850-2989	Miss				
2989-3004	Miss lime	1			
3004-3155	Kinderhook		1	ļ	
3155-3362	Hunton	}			
3362-3439	Viola				
3439-3523	Simpson	ĺ			
3523-3532	Arbuckle		ł		
3532	${f T}{f D}$				
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	• 1				
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				1	
	USE ADDITIONAL SHEETS, IF I	AECESSABY TO	COMPLETE WE		
	TOTAL SALETS, IF I	TECESSAKI, 10	4 COMPLETE WE	EL RECORD.	
	AFFI	DAVIT			
TATE OF Oklahoma	, co	OUNTY OF	Oklahoma		SS,
	Jr. OF	LAWFUL AGE	BEING FI	RST DULY SWORN U	PON HIS
ATH, DEPOSES AND S		<b>500</b> 000	+		
	rized agent				
SELDAVIT FOR AND C	Weisgerber	LEASE, A	IND IS DULY	AUTHORIZED TO MA	AKE THIS
	ON BEHALF OF SAID OPERAT				
	OF THE <u>3rd</u> DAY OF				ALL
MIORMATION ENTERED	HEREIN WITH RESPECT TO	SAID WELL	. IS TRU <b>e</b> ai	ND CORRECT.	
URTHER AFFIANT SAI					_
		(S) /	0 71	Dood 1	
URSCRIRED AND SWOD	RN TO BEFORE ME THIS	THE DAY OF	n.	1.11	
COCCUTOED WILD DUON	OF TO DETABLE BELLETS //	· DATUE	11 17111 M	1.47	· 1U // /

MY COMMISSION EXPIRES: February /9th 1985