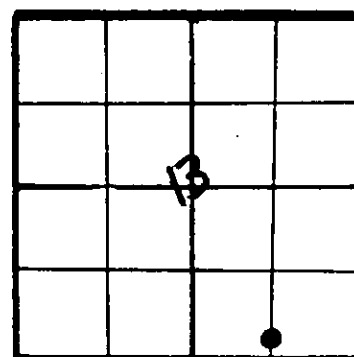


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR R. J. Walker Oil Company API NO. 15-169-20, 154-00-00
ADDRESS 3524 N. W. 56th Street COUNTY Saline
Oklahoma City, Oklahoma 73112 FIELD Wildcat
**CONTACT PERSON Oscar Goode LEASE J. Weisgerber
PHONE 405-949-2440
PURCHASER N/A WELL NO. 1-13
ADDRESS N/A WELL LOCATION 330' FSL & 1320' FEL
N/A Ft. from _____ Line and
Ft. from _____ Line of
DRILLING
CONTRACTOR Kansas Drilling & Well Service, Inc. SEC. 13 TWP. 16 RGE. 2W
ADDRESS Box 254
Marion, Kansas 66861
PLUGGING
CONTRACTOR Kansas Drilling & Well Serv., Inc.
ADDRESS Box 254
TOTAL DEPTH 3532' PBD _____
SPUD DATE 11-27-81 DATE COMPLETED 12-3-81
ELEV: GR 1389 DF KB 1397'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		258'	Class A Common	125	2% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
12-14-1981
DEC 14 1981
CONSERVATION DIVISION
WICHITA, KANSAS

TEST DATE:

PRODUCTION

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)			A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water cu. ft.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)			Producing interval(s) D & A	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-169-20154-00-00

Name of lowest fresh water producing stratum _____ Depth 90-100
Estimated height of cement behind pipe to the surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0-2151	lime, shale				
2151-2330	Lans.				
2330-2560	Lans. K.C.				
2560-2784	K.C.				
2784-2850	Miss chat				
2850-2989	Miss				
2989-3004	Miss lime				
3004-3155	Kinderhook				
3155-3362	Hunton				
3362-3439	Viola				
3439-3523	Simpson				
3523-3532	Arbuckle				
3532	TD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,Oscar N. Goode, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:THAT HE IS authorized agent FOR operator
OPERATOR OF THE J. Weisgerber LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-13 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 3rd DAY OF December 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF December 19 81Mary Kay Madrick
NOTARY PUBLICMY COMMISSION EXPIRES: February 19th, 1985RECEIVED
STATE CORPORATION COMMISSIONDEC 18 1981
12-14-1981
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT AND COMPLETION FORM

ACO-1

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Ft. from _____ Line and

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PLUGGING

CONTRACTOR Kansas Drilling & Well Serv., Inc.ADDRESS Box 254TOTAL DEPTH 3532' PBDT _____SPUD DATE 11-27-81 DATE COMPLETED 12-3-81ELEV: GR 1389 DF _____ KB 1397'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

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Surface	12 $\frac{1}{4}$ "	8 5/8"		258'	Class A Common	125	2% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Pecker set at			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
----------------------------------	------------------------

RECEIVED
STATE CORPORATION COMMISSION12-14-1981
CONSERVATION DIVISION
WICHITA, KANSAS

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water cy/d	Gas-oil ratio bbls.	CFPB
Disposition of gas, (vented, used on lease or sold)			Producing interval(s) D & A		

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2560-2784				
2784-2850				
2850-2989				
2989-3004				
3004-3155				
3155-3362				
3362-3439				
3439-3523				
3523-3532				
3532				

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(S) O. N. Goode

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF December 19 81

Mary Kay Modrick
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 19th, 1985