

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-169-20,171-00-00

ADDRESS 300 Sutton Place
Wichita, Kansas 67201

COUNTY Saline
FIELD Wildcat

**CONTACT PERSON Jim Thatcher
PHONE 316 265 3351

PROD. FORMATION Dry hole

PURCHASER ---

LEASE Olsson

ADDRESS --

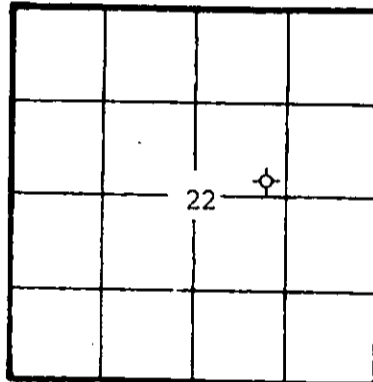
WELL NO. 1-22

DRILLING Range Drilling Company
CONTRACTOR
ADDRESS 240 Page Court, 220 W. Douglas
Wichita, Kansas 67202

WELL LOCATION SE SW NE
1650 Ft. from East Line and
330 Ft. from South Line of
the NE SEC. 22 TWP. 16S RGE. 2W

PLUGGING Range Drilling Company
CONTRACTOR
ADDRESS 240 Page Court, 220 West Douglas
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3590 PBTD

SPUD DATE 4-10-82 DATE COMPLETED 4-17-82

ELEV: GR 1405 DF KB 1409

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 288' w/200 Common DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drlg/Prod. Manager (FOR)(OF) Gear Petroleum Company, Inc. OPERATOR OF THE Olsson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-22 ON SAID STATE OF KANSAS LOCATED AS OF THE 17th DAY OF April, 19 82, AND THAT ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED AND SIGNED AT THE CITY OF
Wichita, Kansas

(S) Jim Thatcher
Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82

HELEN L. COVER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-1-86
COMMISSION EXPIRES: April 1, 1986

Helen L. Cover
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Clay, Shale	-0-	135	Heebner	1989
Shale and Clay	135	292	Brn Lme	2149
Shale	292	1640	Lansing	2207
Shale/Lime	1640	2163	B/K. C.	2552
Kansas City	2163	2542	Cherokee	2754
Shale/Lime	2542	2700	Mississippi	2862
Lime/Shale	2700	2868	Kinderhook	3152
Mississippi	2868	3161	Hunton	3262
Kinderhook	3161	3197	Maquoketa	3351
Shale/Kinderhook	3197	3271	Viola	3450
Hunton Lime	3271	3280	Simpson Sh	3550
Maquoketa Viola	3280	3380	LTD	3583
Viola	3380	3405		
Lime/Shale	3405	3500		
Viola	3500	3571		
Simpson Shale	3571	3573		
Simpson	3573	3590		
TD	3590			
NO DST				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~ ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8		23#	Common	200	3% CAC1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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RELEASED

JUN 1 1983

FROM CONFIDENTIAL