

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5441

EXPIRATION DATE June 30, 1984

OPERATOR Dale Curtis Reese

API NO. 15-169-20,225-00-00

ADDRESS 415 E. Prescott

COUNTY Saline

Salina, KS 67401

FIELD Wildcat

** CONTACT PERSON Dave E. Reese

PROD. FORMATION Dry

PHONE 913-827-1061

PURCHASER n/a

LEASE Bowell

ADDRESS n/a

WELL NO. 1

WELL LOCATION N $\frac{1}{2}$ NE $\frac{1}{4}$ SEC 1

DRILLING Blackstone Drilling, Inc.

400 Ft. from North Line and

CONTRACTOR

ADDRESS PO Box 1184

1320 Ft. from East Line of

McPherson, KS 67460

the NE (Qtr.) SEC 1 TWP 16 RGE 2W.

PLUGGING Blackstone Drilling, Inc.

CONTRACTOR

ADDRESS PO Box 1184

McPherson, KS 67460

TOTAL DEPTH 2745 RKB

PBSD

SPUD DATE 8/18/83

DATE COMPLETED 8/23/83

ELEV: GR 1322

DF

KB 1327

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

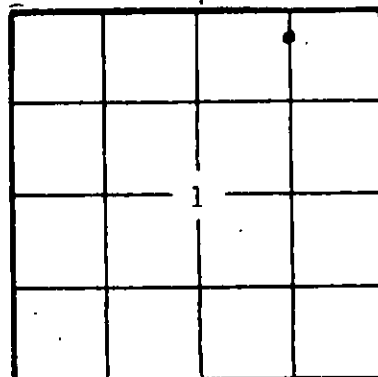
Amount of surface pipe set and cemented 213' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

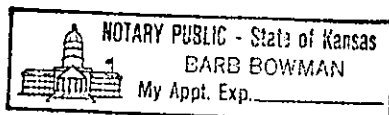
(Office Use Only)

KCC ☒
KGS ☒
SWD/REP ☒
PLG. ☒

A F F I D A V I T

Dale Curtis Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 1983.

MY COMMISSION EXPIRES: 7/5/87

Dale Curtis Reese
(Name)
Barbara S. Bowman
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
08-31-1983
AUG 31 1983WICHITA DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dale Curtis Reese LEASE Bowell SEC. 1 TWP. 16S RGE. 2W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Clay	0	10	Lansing	2093'(-766) :
Shale & Lime	10	220	Mississippi	2735'(-1408)
Lime & Shale	220	905		
Shale & Lime	905	1300		
Lime & Shale	1300	1645		
Shale & Lime	1645	1970		
Lime	1970	2550		
Lime & Shale	2550	2680		
Shale	2680	2735		
Mississippi	2735	2745		
RTD		2745		
DST#1 2739'-45', 30-30-30-30 Weak blow, lasted 10 min. 2nd opening very weak blow; Recovered 5 ft. drilling mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (Used)	12 1/2"	8 5/8"	28#	211	Common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u> </u> bbls. Gas <u> </u> bbls. MCF <u> </u> Water <u> </u> % Gas-oil ratio <u> </u> CFPS	
Disposition of gas (vented, used on lease or sold)		Perforations