

COPY #7

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5188  
name Silver Creek Oil & Gas, Inc.  
address 1900 N. Amidon, Suite #221  
City/State/Zip Wichita, KS 67203

Operator Contact Person Gregory B. Porterfield  
Phone (316) 832-0603

Contractor: license # 5107  
name H-30, Inc.

Wellsite Geologist H. C. Hopkins  
Phone

PURCHASER TOTAL PETROLEUM / Denver, CO

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3-19-85 3-24-85 3-24-85  
Druid Date Date Reached TD Completion Date

3570'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 335 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 169-20,278-00-00

County Saline

SW SE SE Sec 29 Twp 15 Rge 3 X West

330 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

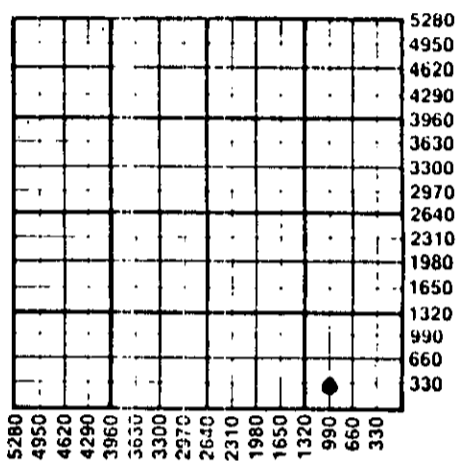
Lease Name Brown Well# 1

Field Name Lindsborg North Extension

Producing Formation Maquoketa Dolomite

Elevation: Ground 1285' KB 1290'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

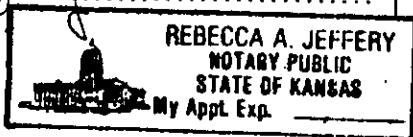
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]  
Title Secretary Date 6/1/85

Subscribed and sworn to before me this 18th day of October, 1985.

Notary Public Rebecca A. Jeffery  
Notary Commission Expires 8/5/89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

OCT 24 1985  
10-24-1985  
CONSERVATION DIVISION

Sec. 29 Twp. 15 Rge. 3

SIDE TWO

Operator Name Silver Creek Oil & Gas Lease Name Brown Well# 1 SEC. 29 TWP. 15 RGE. 3  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Log:

Maquoketa Dolomite 3346' (-2056)  
 Viola Dolomite 3407' (-2117)  
 Simpson Sand 3506' (-2276)  
 TD 3517' (-2227)

Name	Top	Bottom
Shale, sand & clay	0'	1110'
Lime & shale	1110'	3570'
Rotary total depth	3570'	

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE				335'			
PRODUCTION	7-7/8"	4-1/2	10.5#	3465'	60/40	125	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3346.5 to 3356.5'	2000 gal. 15% HCl	

TUBING RECORD	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
In Completion	Oil	Gas	Water	Gas - Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

Maquoketa Dolomite

3346.5' to 3356.5'

Dually Completed.  
 Commingled