

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7042 EXPIRATION DATE 6/30/84

OPERATOR Transierra Exploration Corporation API NO. 15-169-20223-00-00

ADDRESS 1391 Carr St., #311 COUNTY Saline

Lakewood, Colorado 80215 FIELD Wildcat

\*\* CONTACT PERSON Dave Williams PROD. FORMATION None  
PHONE 316/792-5020 Indicate if new pay.

PURCHASER N/A LEASE D. A. Norris

ADDRESS \_\_\_\_\_ WELL NO. 1-11

DRILLING Range Drilling Company, Inc. 1980Ft. from South Line and

CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas 1980Ft. from East Line of (K)

Wichita, Kansas 67202 the SE (Qtr.) SE11 TW15S RGE (W).

PLUGGING Range Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 3380' PBTD. \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7/21/83 DATE COMPLETED 7/26/83 PLG. \_\_\_\_\_

ELEV: GR 1253' DF 1256' KB 1258' NGPA \_\_\_\_\_

DRILLED WITH ~~(RAMMED)~~ (ROTARY) ~~(XAM)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 290' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H. Dean Raish, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

H. Dean Raish  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of October, 1983.

Virginia C. Couray  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: JANUARY 8, 1986

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding and questions concerning this information.

APR 13 1984  
04-13-1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Transierra Expl. Corp. LEASE NAME D.A. Norris SEC 11 TWP 15 SRGE 3 (W)  
 WELL NO 1-11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Mississippian	2734 (-1476)
			Kinderhook SH	3018 (-1760)
			Hunton	3158 (-1900)
			Maquoketa SH	3217 (-1959)
			" Dolo	3292 (-2034)
			Viola	3329 (-2071)

Add to

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½"	13⅜"		84'	Common	80	3% CaCl
Surface	12¼"	8 ⅝"	20#	290'	"	250	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPs	
Disposition of gas (vented, used or lease or sold)		Perforations

TYPE

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PURCHASER N/A LEASE D. A. Norris  
ADDRESS \_\_\_\_\_ WELL NO. 1-11  
WELL LOCATION C NW/4 SE/4

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CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas 1980Ft. from East Line of  
Wichita, Kansas 67202 the SE (Qtr.) SEC11 TWP15S RGE 3 (K) (W)

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(Name)  
Virginia C. Couray  
(NOTARY PUBLIC)  
RECEIVED  
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OCT 6 1983  
10-06-1983  
CONSERVATION DIVISION  
Wichita, Kansas

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**LINER RECORD**

**PERFORATION RECORD**

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**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated <u>1500</u> bbls. production - 1st 30 days	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
		Perforations