

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petromark Exploration, Inc.

API NO. 15-169-20,162-00-00

ADDRESS 7030 South Yale, Suite 711

COUNTY Saline

Tulsa, Oklahoma 74177

FIELD

**CONTACT PERSON

PROD. FORMATION

PHONE

LEASE Glenn

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C NW NE

DRILLING Contractor Mustang Drilling & Exploration, Inc.

1980 Ft. from north Line and

CONTRACTOR

660 Ft. from east Line of

ADDRESS P.O. Drawer 1609

the NE 1/4 SEC. 25 TWP. 15 RGE. 2W

Great Bend, KS 67530

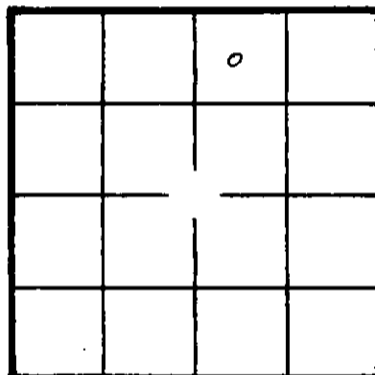
WELL PLAT

PLUGGING Contractor Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3560' PBT

SPUD DATE 2-1-82 DATE COMPLETED 2-7-82

ELEV: GR 1331 DF 1333 KB 1336

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 271' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(X) Petromark Exploration, Inc.

OPERATOR OF THE Glenn LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

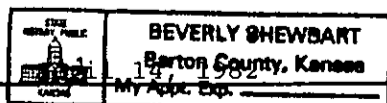
FURTHER AFFIANT SAITH NOT.

[Signature of Richard G. Smith]

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF February, 1982.

[Signature of Beverly Shewbart] NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Blue Shale, Redbed	0	275	Lansing	2111
Shale	275	2035	Kansas City	2274
Shale, Lime	2035	2111	Base K.C.	2435
Lime	2111	2435	Mississippian	2764
Lime, Shale	2435	2764	Kinderhook Sh	3029
Chert, Lime	2764	3029	Misener Sand	3144
Shale	3029	3144	Hunton Dolomite	3150
Sand	3144	3150	Sylvan Shale	3271
Dolomite	3150	3271	Viola	3378
Shale	3271	3378	Simpson Shale	3474
Lime	3378	3474	Simpson Sand	3520-26
Shale	3474	3520-26	Arbuckle	3542
Sand	3520	3542	RTD	3560
Dolomite	3542	3560	LTD	3561
RTD		3560		
LTD		3561		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
6 JTS	12 1/4	8 5/8"	24#	271'	common	200	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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Sand	3520	3542	RTD	3560
Dolomite	3542	3560	LTD	3561
RTD		3560		
LTD		3561		

25-15-2
CNWNE

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1952
02-16-1952
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Rear)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
6 JTS	12 1/4	8 5/8"	24#	271'	common	200	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations