

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petromark Exploration, Inc.

API NO. 15-169-20,161-00-00

ADDRESS 7030 South Yale Suite 711

COUNTY Saline

Tulsa, Oklahoma 74177

FIELD

**CONTACT PERSON

PROD. FORMATION

PHONE RECEIVED STATE CORPORATION COMMISSION

LEASE Elsie

PURCHASER

WELL NO. #1

ADDRESS FFR-3 1982 02-03-1982 CONSERVATION DIVISION Wichita Kansas

WELL LOCATION C SW SW

DRILLING Mustang Drilling & Exploration, Inc.

330' Ft. from south Line and

CONTRACTOR

330' Ft. from west Line of

ADDRESS P.O. Drawer 1609

the SW 1/4 SEC. 36 TWP. 15 RGE. 2W

Great Bend, Ks 67530

WELL FLAT

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Drawer 1609

Great Bend, Ks 67530

KCC KGS (Office Use)

TOTAL DEPTH 3638 PBT

SPUD DATE 1-26-82 DATE COMPLETED 1-31-82

ELEV: GR 1398 DF 1400 KB 1403

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OR) Petromark Exploration, Inc.

OPERATOR OF THE Elsie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED FFR-3 1982 02-03-82 CONSERVATION DIVISION Wichita Kansas

(S) Richard G. Smith

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 19 82.

Beverly Shewsbart NOTARY PUBLIC

BEVERLY SHEWSBART Barton County, Kansas My Comm. Expires 1-1-1983

MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Blue Shale	0	275	Mississippian	2873
Shale, Lime	275	1000	Kinderhook	3128
Lime, Shale	1000	1910	Hunton	3242
Shale, Lime	1910	2365	Maquoketa Shale	3370
Lime	2365	2873	Viola	3466
Chert, Lime	2873	3128	Simpson Shale	3565
Shale	3128	3242	Simpson Sand	3610-24
Lime	3242	3370	RTD	3638
Shale	3370	3466	LTD	3637
Lime	3466	3565		
Shale	3565	3610		
Sand	3610	3624		
RTD		3638		
LTD		3637		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Re-~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$	8 5/8"	23#	270'	common	200	2% gel; 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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