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information.

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa	S D/ZUZ, WIEHIH CHILCY (JU)
days after the completion of a well, regardless of he Attach separate letter of request if the inform	UM THE METT MOS COMPTOCOTO
Attach separate letter of request if the information on If confidential, only file one copy. Information on	Side One will be of public
record and <u>Side Two</u> will then be held confidential. Applications must be made on dual completion, c	
- 1bandoned violic	
/	ical log, sonic log, gamma ray
neutron log. etc.). (Rules 82-2-105 & 82-2-125) RC	C# (310) 203-3230:
LICENSE # 5120 EXPIRATION DATE	June 30, 1983 -00-00
OPERATOR Range Oil Company, Inc.	COUNTY 2.21
ADDRESS 240 Page Court, 220 W. Douglas	FIFID Solings
Wichita, Kansas 67202	PROD. FORMATION None
PHONE 316/265-6231	•
PURCHASER None	LEASE Caywood
ADDRESS	WELL NO. 5
	WELL LOCATION 160' S of N/2, SW, SW
DRILLING Range Drilling Company, Inc.	830 Ft. from South Line and
CONTRACTOR 240 Base Court 220 H Douglas	660 Ft. from West Line of (E)
Wichita, Kansas 67202	the SW (Qtr.)SEC31 TWP 14SRGE 2 (W)
PLUGGING Range Drilling Company, Inc.	WELL PLAT (Office Use Only)
CONTRACTOR '	KCC KCC
ADDRESS 240 Page Court, 220 W. Douglas	KGS KGS
Wichita, Kansas 67202	SWD/REP_
TOTAL DEPTH 3320 PBTD None	PLG.
SPUD DATE 5-6-83 DATE COMPLETED 5-21-83	31
ELEV: GR 1236 DF KB 1241 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	.*
USED TO DISPOSE OF WATER FROM THIS LEASE CD-108,118	
Amount of surface pipe set and cemented 218	_DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
$ \underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T} $	eing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the c The statements and allegations contained therein ar	ontents of the foregoing Affidavit.
The statements and allegations contained therein de	CROSLINA
	(Name) H.G. McMahon, III
SUBSCRIBED AND SWORN TO BEFORE ME this25th	
19 83 .	
DAVID T. JERVIS	David T Seus
ROTARY FULLS	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: NX Appendment	050
	RECEIVED STATE CORPORATION COMMISSION
** The person who can be reached by phone regarding	g any questions concerning this

MAY 3 1 1983

BKC 2353 (- Miss 2635 (- M-Os 2767 (- Kd 2933 (- Ht 3050 (- Mq sh 3145 (- Mq dol 3227 (- Vi 3284 (- RTD 3320 (- DST #1 - 3228-3231; MIS-RUN DST #2 - 3221-3231; 64-30-60-60; Blow: wk to v wk; Rec:'1' FO + 220'	934) 112 394 1526 692 809 904 986 2079
Show all Important zones of paresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests/c, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM KC 2175 (-BKC 2353 (-Miss 2635 (-Moss 2767 (-Kd 2933 (-Miss 2767 (-Kd 2933 (-Kd 2	
Check if no Drill Stem Tests Run. KC 2175 (- BKC 2353 (- Miss 2635 (- M-0s 2767 (- Kd 2933 (- Ht 3050 (- Mq sh 3145 (- Mq dol 3227 (- Vi 3284 (- RTD 3320 (- Kd Vi 3221-3231; 64-30-60-60; Blow: wk to v wk; Rec:'1' FO + 220' Ko KC 2175 (- Kd 2933 (- Kd 29	.394 .526 .692 .809 .904 .986
KC 2175 (- BKC 2353 (- Miss 2635 (- M-Os 2767 (- Kd 2933 (- Ht 3050 (- Mq sh 3145 (- Mq dol 3227 (- Vi 3284 (- RTD 3320 (- DST #1 - 3228-3231; MIS-RUN DST #2 - 3221-3231; 64-30-60-60; Blow: wk to v wk; Rec:'1' F0 + 220'	.394 .526 .692 .809 .904 .986
MSW; 1FP 30-61; ISIP 459; FFP 81-91; FSIP 459; T:103°F	
If additional space is needed use Page 2, Side 2	**************************************
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)	_
Purpose of string Size have drilled Size casing set (in O.D.) Weight Ibs/ft. Setting depth Type cement Sacks Type and percent additives	_
Surface 12½ 8 5/8 23 218 Common 175 3% CaCl	_
	_
	-
	-
LINER RECORD PERFORATION RECORD	
Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval	
TUBING RECORD	_
Sixe Setting depth . Packer set of	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	_
Amount and kind of material used . Depth interval freated	
# WARE 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	-
Date of first production Producing method iflowing, pumping, gas lift, etc.) Gravity	_
Estimated Production -I.P. Gas Water Gas-oll ratio CF Disposition of gas (vented, used on lease or sold) Perforations	<u> </u>

reat Bend, Kansas ALLIED CEMENTING CO., INC. Russell, Kansas 67665

35922 / Νº

•	Sec.	Twp.	Range	Cal	led Out	On L	ocation	Job Start	Finish	
Date 5-21-8	3				COAM	1	OBM	11:30AM	·	
Lease KAY WOOD		5	Location		NA	•		SALTNE	KS State	<u> </u>
Contractor RAA	IGE D	RIG	Co		Owner					r :
Type Job BOTARY PLYG			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish					-		
Hole Size T.D. 33			3324	•	cementer and helper to assist owner or contractor to do work as listed.					
Csg. Size 85 Depth					Charge To	ROC	7	,		
Thg. Size	Depth			Sum 2 40 FAGE 1+ 270 III						
Drill Pipe		Depth			City WITCHTTA State 15 67202					
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.		Shoe Joint			Pyrchase Order No.					
Press Max.		Minimum			x July gelfor hi					
Meas Line		Displace				0		MENT		
Perf.				Amount 805KS CONI						
EQUIPMENT				101						
No	Cementer	14	EON	•	Common 5	20 35	145	OUPERSK	400.0	
Pumptrk #61	Helper		ENNI	5	Poz. Mix	<u> </u>	4.4).1	<u> </u>	, , , , ,	
· No	Cementer				Gel.					
Pumptrk	Helper		···		Chloride	1 4	120	100 4 11	20,00	 رب
Bulkerk #1.55	Driver	$ \mathcal{D}$	AVE		Quickset					
Bulktrk	Driver								<u> </u>	
	<u> </u>		· ·					Sales Tax		
DEPTH of Job							-	3815KS		
Reference: # / F	PUNIPT	Ryce	- 36c	2.00	Mileage 6	6 117	ONM	CY70 MI	17.5.7	0
#14 "	TERME	MISSEL	00 70	00				Sub Total	668,60	2
	<u> </u>								·	
		Sub To		,00	Floating Equi	ipment		Total		
		Tax								
Pamaska		Tota	d							
1.5T PEU	CA 2	775=	603	585						
210 11	1/	40'=	- 10	11						
PAT 11			10	//			17 17	· <u>·</u>		_
•							1//	/ /		
						$ \sim$ $/$	KIN	M -closed		