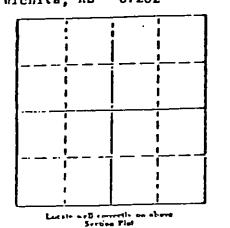
STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Give All Information Completely		ine	Com	nty Sec.	25 Tun. 1	is Non. 3	K/W		
Make Required Affidavit		Saline County Sec. 35 Twp. 15 Nge. 3 %/W Location as "NE/CNW\SW\dagger" or footage from lines							
Mail or Deliver Report to Conservation Division									
State Corporation Comm.		NW NW SE Lease Owner Range Oil Company, Inc.							
245 North Water	Lease 1			ompany, Ir	Vic.	ell No. 1			
Wichita, KS 67202	Lease Name Bunger Well No. 1 Office Address 240 Page Court, 220 W. Douglas, Wichita, Kansas								
						r Dry Hole)	<u>Kan</u> sas		
	Charact	er or wer	Dry Ho		.12, 000 0.				
	Doto We	olanoo le				3-6	9 81		
<u>-</u>		Date Well completed 3-6 19 8 Application for plugging filed 3-6 19 8							
		Application for plugging approved 3-6 19 81							
\ <u>i</u>		Plugging commenced 3-6 19 81							
		Flugging completed 3-6 19 81							
	Reason for abandonment of well or producing formation								
			ry Hole						
	If a pr	roducing w	ell is a	abandoned,	date of	last production			
	5		<u> </u>	A Al	Componies	lion Division			
Lacate and converts on above Service Flat		ents befor				ion Division (Yes			
Name of Conservation Agent who	age ass	ents belor	e prugg.	ing was co	Thompson	165			
Producing formation	supervised ref	oth to top	DI CI/IS Re	ottom	Total Der	oth of Well 35	10		
Show depth and thickness of all						<u></u>			
anow depen and enteriors of the		.		-					
OIL, GAS OR WATER RECORDS						CASING RECORD			
	CYNTENT	. FROM	то	SIZE	או זטין	PULLED OUT	- -		
FORWATION	VARIENT.	. I KOM	10	8-5/8	224	0			
			 	1	\- 	 			
Describe in detail the manne					Ĺ	<u> </u>			
was placed and the method or me plugs were used, state the charfeet for each plumud to 240°. 1/2 sx hulls, Dry	acter of segret.	ame and de	pth plac	ced, from_		feet to			
Mud to 50', 1/2 sx hulls, Dry			nt						
Bridged rat hole w/empty sx, ca	pped w/5 sx	cement							
			. 						
					775	**			
						······································			
					03-13	2-1961			
					MAR 1 3	1001			
(If additional d	escription	ir necess	3 2 2 21 5	BACK of	1 0	t)			
Name of Plugging Contractor Ra				C	JNSERVATION DI	Victor			
Walle of Flogging controctor in	nge Dillin	ig company,	THC.		- Wichita, Kans	as			
STATE OF Kansas	COHN	TY OF Se	dgwick		_	SS.			
Gary L. Reed			(emplo	yes of own		wher or opera	tor)		
of the above-described well, bei	ng first d	uly sworn	on oath	says:	That I hav	e knowledge o	1		
the facts, statements, and matte	ers herein	contained	and the	log of th	e above-o	escribed well			
as filed and that the same are t	rue and co	rrect. So	e feel de la	e God.					
	(F:		<u> </u>	. 7	100	_// ·			
	(Sig:	nature) 💆	Jun	7 -	N WY	<u> </u>			
		2 <u>40</u>	Page Co		. Douglas,	<u>Wichita, Kan</u>	sas.		
SUBSCRIBED AND SWORN TO bef	ore me this	s // 73	(da).	n.	iel ,	, 198/			
100	C DAVIDODE	7	<i>\hi</i> .		/ I().				
	NS. DAVIDSON HOTARY PUBLIC			a X	io lio	tary Public.	_		
V*4 -	ick County, Kanare	,			- 1				

NORA S STATE A **S**edgwick by April Exp. 12-1-8)

		\cap	KA	NSAS	/	$\hat{}$	_ *
WELL COMPLETED DRILLER'S LOG				- 0	(s35	т. <u>15</u> к. <u>3</u> ж <u>к</u>
API No. 15 —_	169	2	20,117-00-0	DD		Loc.	NW NW SE
Operator	County		Number			County _	Saline
Range Oil Comp	any, Inc.						640 Acres N
Address 240 Page Court Well No.	220 West I	ouglas	Wichita, K	ansas 67	202		60 60
1		Bun	iger				
Feotoge Location 330 feet from Principal Contractor	(N) 35) line	 -	330 feet	from JEX (W)	line of SE		
Range Drilling	Company, I	nc.	-	. Kreidl] [- -	60	
Spud Date 2/21/81			Total Depth	P.B.T.D	•	Elev.: Gr.	ocate well correctly
MIRT 2/26/81 Directional Deviation	3/6/8	1	3510 Oil and/or Gas Purc	haser			
			· · · · · · · · · · · · · · · · · · ·			DF 12	82 кв 1285
			CASING	RECORD			
Report of all strin	gs set — surface,	intermedic	ote, production, et	ε.			
Purpose of string	Sixe hole drilled	Size casing (in O.D	g set ,) Weight lbs/ft.	Setting depth	Type ceme	nt Sacks	Type and percent additives
Surface	10	8 5/	8 Used	224	Comm	on 150	2% CaCl
						-	
	LINER RECOR	D.		<u> </u>			
Top, ft.	Bottom, ft.	-	ks cement	Shots	P per ft.	ERFORATION RE	
				3110.3		Size & type	Depth interval
	TUBING RECO	RD					
Sixe	Setting depth	Poc	ker set at				
		CID ERA	CTURE, SHOT,	CEMENT SOL	SEEZE DICOR		
			of material used		JERZE RECOR		Double loss of A
						····	Depth interval treated
			.				
			INITIAL PRO				
Date of first production		Produ	using method (flow)	ng, pumping, g	us lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	· Oil		Gas bbls.		Water	bbls.	Gas-oil ratio
Disposition of gas (vented	, used on lease or so	old)		<u> </u>		interval(s)	СЕРВ
INSTRUCTIONS: As pr	rovided in KCC Rule	82-2-125,	, within 90 days aft	er completion	of a well, one c	ompleted copy of th	nis Drillers Log shall be trans-

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillars Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Genservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custader, is designed, please note Rule 82-2-125. Drillars Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66047.

MAR 131981 C-10-1972 CONSERVATION DIVISION 03-13-1981

	Operator	•			-169-	20117	7-00-0	O O DESIGNATE TYPE OF OR OTHER PROPERTY HOLE, SWOW, ETC.	COMP.: OIL, GAS,		
	Range Well No.	Oil Compa	Lease h					D & A		•	
	s_35_T	-15 _R 3 ^X	м Ж	Dange	<u> </u>						
			**	WELL LO)G			SHOW GEOLOGICAL MA	RKERS, LOGS RUN.		
				nd contents there sed, time tool oper			OR OTHER DESCRIPTIVE INFORMATION.				
		FORMATION D	ESCRIPTION,	CONTENTS, ETC.		TOP	воттом	NAME	DEPTH		
C.C.	<u>.l</u>		•		ı				1		
						2.26-	81 MIRT	- 	· :-		
	a viel	-859	- 111	-000		- 2,27	21/2:00	Dulg.@ 776			
us KC	2144	1-1215	2501	1-1216			ł	•	•		
						2-28-	81 7:002	m Dolg. @1900	3/4/02018	1519	
دططو	2793	1-150B	2793	-1505				•			
iege	2881	-1596	2882	-1597		3-1-8	1 7:00 2	m Dlg 2640	7402010 £ 53	376	
1	3051 3205	-1766	3214	1-1929		- 2. y. £	7.00	Fishing @ 3059			
edeb	3287	1.2002	3301	-2016	<u> </u>		1	•	•		
اهاد	3837	1-2052	3757	- 2072		3-3-2	818:00	m PTO 33.	10 (-2025)		
a SI	3415	-2130	3442	-2157		_	4		•		
Sd	3442	-2/57	3442	-2157		<u> </u>	5/2/119	DST # 3290	-331E		
b D	3474 3510	·2189	3467	-2184		2. d. a	16:00 am	APTD 33756-2090	1PG DST = 3	365-	
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						•	LL LAN	ASI Rec 5 M	id NS. ISI	70	
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		<u> </u>				3-6-8	18.00 mg	RTD 3510 D.	1-1 157	485 P.	
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	4 1/2"	Csg. @		3/			FFP Z	3-23 FSIP 14	1 221 30 4. Temp 10	90	
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				DE	A 3	-6-81					
•	Ί			,							
			USE A	ADDITIONAL S	HEETS, IF NE	ا CESSARY, TO	COMPLETE W	} ELL RECORD.			
		Date Received			<i>£</i>	Aibert L. Browles					
	1					•	Signeture loration				
					-			Title	-		
]		-		March 9,	1981			
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