RECEIVED STATE CORPORATION COMMISSION NOV 1 1 1971

CONSERVATION DIVISION CP-4 Wichita, Kansas

# WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

STATE OF KANSAS
STATE CORPORATION COMMISSION

State Corporation Commission		Saline	•	20	16 2	
212 No. Market Wichita, Kansas 67202	F		Count	y. Sec. 27 Tv	/p. <u>エノ</u> Rge. <u>&gt;</u> NE NE	(E)(W)
NORTH	Location as "NF	[4] = ] + =	or tootage tro J. Nelso			
	Lease Name	Vonter #				Well No
	Office Address_	0-32	Kansas	67401		Wen 110
<u>   </u>	Character of W	ell (completed	as Oil, Gas o	r Dry Hole)		
	Date well comp	oleted			<u> </u>	19
	Application for	plugging filed_	<del>_</del>			19
	Application for		6d /26 /71			19
	Plugging comm	7.7	/26/71 / 2/71	<del></del>		19
<u> </u>	Plugging comple	etea	<del>, , .</del>	- f	depleted.	19
	Reason for aban	donment of wei	or producin	g iormation		
	If a producing	well is abandon	ed. date of la	st production		19
	Was permission			=		e plugging was com-
Locate well correctly on above Section Plat	menced?Y	es			<del></del>	
Same of Conservation Agent who		***************************************	man			2.403
roducing formation			Botton	n 7	Total Depth of V	Vell 3401 Feet
how depth and thickness of all v	rater, oil and gas formation	s,				
OIL, CAS OR WATER REC	ORDS				C.	ASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
				8-5/8	317	none
			<del>                                     </del>	421	3395	28101
		<u> </u>	-			
			<del> </del>			
Describe in detail the mann		1 3 : 3:	. 1 4	10:1	1 1.1	
Loaded hole, 88 joints. B	tom, ran sand to shot pipe at 2943 ailed hole to 317	', 2857', ', set 10'	worked p	ipe loose a idge and du	nd pulled mped 4	
yards ready m	ix. Had 107° of	IIII up, I	an 3 mor	e yarus rea	dy mix.	
PLUMBING COMP	LETE.				····	
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· · · · · · · · · · · · · · · · · · ·	(If additional	description is nece	mury, use BACK	of this sheet)	····	
iame of Plugging Contractor	KNIGHT C	ASING PULL	ING CO.,	INC.		
ddress	CHASE,	KANSAS				
TATE OF	KANSAS COU	NTY OF RI	CE		88.	
**	NOEL J. KNIG	<del></del>	employee of	owner) or (owner	r or operator) of	the above-described
rell, being first duly sworn on o	ath, says: That I have kno	owledge of the	facts, stateme	ents, and matters	herein containe	d and the log of the
bove-described well as filed and	that the same are true an	d correct. So l	ielp me God.	, , 5	<i></i> .	
	H	(Signature)		ul In	and!	
		,	. /	CHASE	, KANSAS	
_	0.41-	<del></del>	27	(A)	ddress)	
SUBSCRIBED AND SWORN TO		day nf_	Nove	mber Arganet V	19_7	<u>L</u>
	RGARET MELCHER		Um	waret b	melas	es /
	ce County, Kansas					Notary Public.

MARGARET MELCHER NOTARY PUBLIC Rice County, Kansas ly Commission Expires Feb. 15, 1975

WILLIS D. WATERMAN, M. S. GEOLOGIST

Taylor 3-3428 or Taylor 7-1909

626 MAX SALINA, KANSAS

April 4, 1963

RECEIVED STATE CORPORATION COMMISSION

JUN 2 1 1971

CONSERVATION DIVISION Wichita, Kansas

MF: Walter J. Helson 20d0 #dwards Street Salina, Aansas

Re: Walter J. Helson No. 1 Yordy C PH NE 79-158-3W. Seline Co., Kens.

Dear Mr. Welson:

Transmitted barewith are the Geologic Report, Orilling Summary, and Time Log of the subject well prepared as the Well Papert by ac on this date. The report summarises the information of the well.

The information contained berein is, to the best of my knowledge, complete and correct.

The examination of the samples and the favorable structural position indicate that the subject well will be productive from both the Viola forzation and the Haquoketa forzation. This well is 4 feet lower structurally than the excellent and offset So. i Holsquist. This position should not materially affect the potential of the Haquoketa but may reduce somewhat the cumulative productivity of the Viola. Pips has been set on the top of the Viola, but this forzation should not be opened until efter the Haquoketa production is depleted.

haspactfully,

Willis U. Waterman

#### GEOLOGIC REPORT

Well: Welter J. Nelson No. 1 Tordy.

Location: C NE NE 29-158-3W, Saline County, Kensas

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Altitude: 1,275 fest (est).

JUN 2 1 1971 CONSERVATION DIVISION

Wichita, Kansas

Completion date: April 3, 1963.

Contractor: Hex and Morris, Eldorado, Kansas

The No. 1 Yordy well was drilled with rotary tools to a total depth of 3,401 feet. Samples were collected at ten-foot intervals and drilling time was recorded for each foot drilled below 2,800 feet.

# Description of Formational Tops and Lithology.

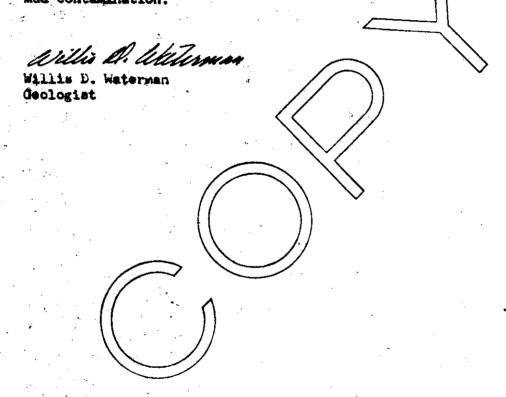
Tabulated below are descriptions of all lithologically significant \* formations and somes, including oil-stained and porous somes. Depths are referred to the top of the rotary bushing.

Formation or some description Su	Formation rface datum	
MISSISSIPPIAN LIMESTONE	2794	-1519
KINDERHOOK SHALE	<b>30</b> 94	-1819
HUNTON LIMESTONE	3252	-1977
MAQUORETA SPALE	3276	-2001
HAQUORETA DOLOMITE	3333	-2056
dolomite light gray; good porosity, fair spotted staining and traces of free oil	3335-3	9
VIOLA LIMESTONE	3389	-2114
limestone; white, coarsely drystalline, some stains and free oil	ing <b>3400-T</b>	TD CT
Rotary total depth	3401	-2126

### Structural Comparisons and Production Possibilities.

The No. 1 Yordy well found the Maquoketa dolomite and the Viola limestone 4 feet lower structurally than the offset Walter Helson No. 1 Holmquist well. This structural position should not materially affect production from the Maquoketa, but it may elightly require the total recovery from the Viola. The Maquoketa should be produced to its economic limit prior to opening the Viola porosity. The Maquoketa dolomite will require fracturing eventually for continued commercial production.

Only one foot of the upper of the two "pay" sones has been opened by the rotary tools. The well should be drilled 8 feet deeper before the Viola sones are treated with acid. The one foot was drilled in order to assure the operator that oil was present in the Viola, but the rest of the porosity was left undisturbed in order to avoid drilling mud contamination.



· WELL REPORT

of the

WALTER J. NELSON NO. I YORLY

C Het Net Sec. 29, 1. 15 S. h. 3 W.

Saline County, Kemsas

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CONSERVATION DIVISION
Wichita, Kansas

drilled by

Rex and morris

ElDoredo, Kanses

### DRILLING TOWNERY

#### Description of Tools.

Draw works: National 1-25, 44" drill-pipe.

Berrick: Les C. Moore, 97 foot.

Pump: Ideal, 54" liners & 12" stroke.

Motors: General Motors "Twin Jimmy" Diesels.

#### Casing Record.

Sime: 8 5/8" from surface to 317 feet.

4 1/2" from surface to 3.395 feet.

Cement: Surface camented with 240 sacks.

Long string cemented with 75 sacks.

#### brilling bud becord.

Type of Mid: Water base.

Amount used: 55 sacks Magcogel

9 sacks Soda Ash

11 sacks Hulls

2 sacks MagcoFib?

3 sacks Caustic Joda

#### Bit hecord.

		_ ( !	Serial	, ,	epth		Hours
Hake	Sire	iodel /	Number	from	<u>to</u>	footage	<u> Run</u>
HTC	7 7/8	OM	35716	235	<b>8</b> 70	635	13
Sec.	7/1/8	s4 {	656690	<b>87</b> 0	1902	1032	191
Reed	7 2/8	YIL	822485	1902	2353	4 <b>51</b>	17
HTC .	0.7/8	0500	<b>8938</b> 9	2353	2895	542	23 <del>‡</del>
Reed	7 7/8	THWQ	133357	2 <del>8</del> 95	3055	160	6 <u>†</u>
HTC	7 7/8	OMIL	31926	3055	3391	336	Cones off
Rerun	Reed THMO	•		3391	3401		

# TIME LOG

Walter J. Nelson No. 1 Yordy C No ME 27-155-3W Saline Co., Aans.

Altitude: 1,275 feet RB (Est). 1,270 feet Grd. (Est). Completed: April 3, 1963

Contractor: Rex and Morris

All measurements are referred to the top of the rotary bushing. Unly that time below 3,100 feet is given here.

Depth	Time	itemarks
***	the state of the s	
3100-3110	3-2-2-2-3-3-3-3-3-3	
3110-3120	3-3-2-3-2-3-3-3-2-3	
3120-3130	2- 2- 2- 2- 3- 2- 2- 2- 2	
3130-3140	3-3-2-3-2-3-3-2-2-3	
3140-3150	3-2-2-2-3-2-2-3	
3150-3160	1- 2- 2- 2- 2- 3- 2- 2- 3- 3	
3160-3170	2- 2- 2- 2- 2- 2- 2- 2- 2- 2	•
3170-3180	2- 2- 2- 2- 3- 2- 2- 2- 2	
3180-3190	2- 2- 3- 2- 2- 3- 2- 2- 3- 3	
<b>3190-3200</b>	2- 3- 2- 2- 3- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2-	
3200-3210	2-2-2-2-2-2-2-3-2))	
3210-3220	2-2-2-3-2-2-2-2-3/	
3220-3230	2- 2- 2- 2- 3- 3- 2- 3- 2-/2/	
3230-3240	3-2-2-2-3-3-3-2-2-2	
3240-3250		
3250-3260	3-3-4-3-3-2-2-2	*
3260-3270	3- 3- 3- 3- 4- 4- 4- 5	
3270-3280	4-3-4-3-4-3-4-4-4	
3280-3290	4- 4- 4- 14- 4- 14- 4- 5	
3290 <b>-350</b> 0	4- 4- 5- 4- 4- 4- 4- 4- 4	
3300-3310 /	1- 1- 1- 1- 1- 5- 1- 4- 4- 1- 3	
3310-3320/	/ 3- 4- 3- <del>1</del> - 3- 3- 3- 3- 3	
3320-3339 [	3- 3- 3- 4- 3- 3- 5	
<b>3330-3340</b> \	\ 4-54 3-/4- 2- 3- 2-3- 2- 4 CIPC. \$ 1337	
<b>`3340-3350\</b>	\ 4= 3= 4+/ H= 5= 4= 4= 5= 4= 5	
9350-3360	4-5-4-4-4-3	
3360-3370	3-9-4-5-5-4-5-5-5	
3379-3380		
3380-3390	5-5-7-6-6-5-4-3-4-5	O
3390-3401	27-8-8-11-10-9-9-10-10-8-6 Trip • 3392.	LIFG. 3 3401
RTD3401	Set 44" pipe w/75 sake @ 3395	