STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

My commission expires_

State Corporation Commission Saline Saline County Sec. (11/2 Twn. etc. Ros. (E) (W	lake Required Affidavit lail or Deliver Report to:		144	LLL PLU	сспис к	ECORD		
County, Sec. CITY September 19792 NORTH Location as "NE/CNWESWY" of footage from lines. Lesse Nowner Jon (2000). Lesse Name 90046 Office Address Lindsbung, Kans. Office Address Lindsbung, Kans. Character of Well (completed as Oil, Cas or Dry Hole) Date well completed. Application for plugging filed April 20 10 4 Application for plugging sproved 10 10 77 Plugging commenced 10 10 77 Resson for abandonment of well or producing formation Lesse well correctly on above me of Conservation Agent who supervised plugging of this well 10 10 10 10 10 10 10 10 10 10 10 10 10	Conservation Division State Corporation Commission		Saline		28	15	3 W	
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ATE OF Kansas , COUNTY OF Reno			R.	R. #4. H	utchinson	Kans. 6	7501	
ATE OF Kansas , COUNTY OF Reno (employee of owner) or (owner or operator) of the above-describing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters persin contained and the log of the describing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters persin contained and the log of the described well as filed and that the same are true and correct. So helpings God.	P U B 2 1 1 2 1			,				
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15-169-19062-00-00

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY · 508 East Murdock, Wichita, Kansas



Company-F.W. VISHNEFSKE Farm- Gross . . . No. SEC. 28 R. 3W ۲. 15 CW/2 NW NW

Total Depth. 3398'

Comm. 9-27-63

Comp.

11-21-63

Shot or Treated.

Contractor. Malland Drlg. Co.

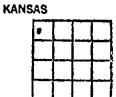
2-8-64 issued.

CASING:

811 347° w/200 sx cem.

4" 3376' w/75 ex cem.

Saline County



1275' R.B. Elevation._

Production. Pmp. 25 BOPD & 10% wtw.

Figures Indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE.

Dolomite' Lght gry, dense in upper part, traces of oil staining in dry samples. Best porostiy appears to be between 3331 -3337 3317-69 Dense, cherty lime to T.D. Porosity zone not penetrated with rotary tools to avoid . mud contamination. 3369 TD

Total Depth

3398'

· TOPS:

Hunton Limestone 3227 Maquoketa shale 3261 Maquoketa dolomite 3317 Viola limestone 3369

STATE CORPORATION COMMISSION AP9201971 CONSERVATION DIVISION Wichita, Kansas

04-20-1971