

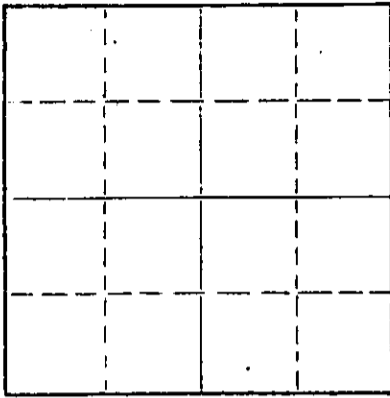
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Saline

County, Sec. 28 Twp. 15S Rge. 3 (E) (W) X

Location as "NE/CNWxSWx" or footage from lines C NW NE
Lease Owner Electra, Inc.
Lease Name Gregory Well No. A-1
Office Address P. O. Box 81 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 2-10-70 19____
Application for plugging approved 2-11-70 19____
Plugging commenced 2-11-70 19____
Plugging completed 2-13-70 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3554 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	317	None
				5 1/2	None	2697

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STATE CORPORATION COMMISSION
FEB 26 1970
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method of methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed from _____ feet to _____ feet for each plug set.

02-26-1970

Moved rig to Smolan and checked location.

Set in rig and put up pole. Dug cellar. Started rigging up unit. Measured bottom of hole at 3250'.

Finished rigging up unit. Worked pipe 15" tension at 2,500 psi or 108,000 lbs. Dumped 5 sacks of cement at 3250' with dump bailer. Had bored out collar welded on 5 1/2".

Worked pipe and shot pipe at 2720'. Worked pipe loose. Pulled 65 joints of 5 1/2" casing.

Finished pulling 19 joints of 5 1/2" casing. Tallied pipe. Bailed hole from 190' to 315'. Set plug and set bridge with 15' of rock. Filled hole from 300' to surface with 4 1/2 yards of ready mix. Loaded out rig and tore down. Moved off location.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

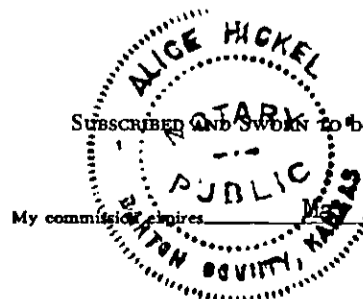
STATE OF Kansas, COUNTY OF Barton, ss. James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas (Address)

Subscribed and sworn to before me this 21 day of February, 19 70

My commission expires March 27, 1973

Notary Public.



15-169-20016-00-00
KANSAS GEOLOGICAL SOCIETY
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

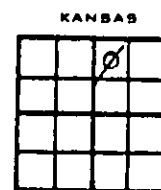
COPY

COMPANY **PENNECO OIL**
 FARM **Gregory "A"** NO. **1**

SEC. 28 T. 15 R. 3W
 LOC. C NW NE

TOTAL DEPTH **3554'**
 COMM. **1-24-68** COMP. **1-31-68**
 SHOT OR TREATED
 CONTRACTOR **Sage Drilling**
 ISSUED **11-9-68**

COUNTY **Saline**



CASINO
 20 10
 15 8 5/8" 317' cem w/ 200 SX
 12 6
 13 5 1/2" 3509' cem w/ 100 SX

ELEVATION **1275' KB**

PRODUCTION **TEMP ABDN**

FIGURES INDICATE BOTTOM OF FORMATIONS

Top Soil & Shale	0	319
Shale & Lime	319	460
Lime & Shale	460	1075
Shale	1075	1310
Shale & Lime	1310	1740
Lime & Shale	1740	2215
Shale & Lime	2215	2410
Lime & Shale	2410	2639
Lime, Shale & Chert	2639	2861
Chert	2861	2904
Shale & Chert	2904	2928
Lime, Shale & Chert	2928	3000
Lime & Chert	3000	3043
Shale & Lime	3043	3231
Lime & Shale	3231	3330
Shale	3330	3341
Lime, Chert & Shale	3341	3361
Shale	3361	3370
Shale & Lime	3370	3480
Lime, Shale & Chert	3480	3552
LTD		3554

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02-11-1970

5 1/2" @ 3509' w/100 sax

TOPS: LOG

Lansing Kansas City	2136
Mississippi	2772
Misner	3190
Hunton	3197
Maquoketa	3276
Viola	3340
Simpson Dolomite	3448
Simpson sand	3479
Arbuckle	3499
RTD	3552
LTD	3554