STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Dall or Deliver Report to: Conservation Division

15-169-00096-00-00

WELL PLUGGING RECORD

| State Corporation Commission 800 Bitting Building Wichita, Kansas | Saline | | Coun | ty. Sec.27 | Twp. 15 Rge. | 3 (X) (W) | |
|---|---|---|------------------|-------------------|--|---|--|
| NORTH | Location as "N | E/CNW¼SW¾' | or footage fro | om lines | OLA 1.F1 | *************************************** | |
| | Lease Name | Location as "NE/CNW¼SW¼" or footage from lines Lease Owner H. D. Pontling Lease Name Lillor | | | | Well No. 7, 1 | |
| | Office Address | Office Address Box 44 7 Scling Kongag | | | | | |
| | Character of W | Character of Well (completed as Oil, Gas or Dry Hole) | | | | Dry hole | |
| | Date well comp | Date well completed | | | <u> </u> | 1919 | |
| | Application for | Application for plugging filedApplication for plugging approved | | | | 19.52 19.52 | |
| | Application for | Plugging commenced | | | 17 | 19.52 | |
| i i, | Plugging compl | Plugging completed | | | 1-1 | 1952 | |
| | Reason for aba | Reason for abandonment of well or producing formation | | | | Δ | |
| i i | | ~ | | | | | |
| | | | | | | = plugging was com- | |
| Locate well correctly on above | managed? Yo | 18 | | | | | |
| Section Plat Name of Conservation Agent who sup | nervised plugging of th | is well Ruc | l E. Du | rkoe | *********************** | ************************************** | |
| Producing formation | Dep | oth to top | Botton | n | Total Depth of We | ell 3549 Feet | |
| Show depth and thickness of all water | | | | | | | |
| OIL, GAS OR WATER RECORD | DS | | | | C. | ASING RECORD | |
| | | From | То | Size | Put In | Pulled Out | |
| Formation | Content | | - | 2.5/2" | | Lone | |
| | | [| | 1 | i ; | | |
| *************************************** | | |) | | | | |
| | *************************************** | i | | | | | |
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| | Fe S 201 F | 2.32 | | | | | |
| | 02-1- | | | | | | |
| *************************************** | - 07 05 - | | | | | | |
| *************************************** | | | | ., | ************************************ | , ut d v u é r à t à t à v u v d un n r en u p - p o q t à à à à d à v que vui | |
| ************************************** | (If additions | d description is necess | ary, use BACK of | this shoet) | 4014-544-11114-1114-4-11-1-4-4-1-1-4-4 | ********************************** | |
| Name of Plugging Contractor | ncuin Petrol | Leum. Inc. | | | | | |
| Address 70 | 9 Petroleum | Building | | lichita | .2, Kensas | | |
| | *********** | | | | | | |
| | | | | | | | |
| STATE OF MAISAS | , cour | NTY OF SH | Gr. J. C. | | ss. employe | e of a fort. | |
| Donald J. Me | lland | (et | aployee at joy | nety nik(pianeiko | coperator) of the | above-described well, | |
| being first duly sworn on oath, says: | | | | nd matters herei | n contained and | the log of the above- | |
| described well as filed and that the s | same are true and corr | | (.) //~ | 100 | rl. | | |
| | | (Signature) | | Talba | \mathcal{G} | | |
| | _ | • | 709 P | et Roleus | n Blda. U | lichita, Kaus | |
| | لبذاح | | 1 . 0 | 1 | Address) | | |
| Subsceeded and Sworn to before | e me this | 4day of | flory | yny | 19.3 | ~ , | |
| ** A | n France Inn. 31, 19 | 53 | | ewant | s. Tre | uler | |
| My commission expires | n Expires Jan. 31, 19 | | | | | Notary Public. | |
| | | 23-8390-s | 6-5120M | | | | |
| | 1 **** | | • | | | | |
| | | 3(2) | | | | | |
| · File > | 27 T 15 R | | | | | | |

MIN MORISSING No.

Sec. 27, T 15, R 3 SV SE ME

Saline County, Kansas Rotary Tools:

Llevation: 1285' D.F. Rotary Total Depth: 3459'

Company: H. B. Peatling Farm: Miller #1 Comm: December 15, 1951 Comm: January 1, 1952 Contractor: Penguin Petroleum, Inc. Casire: 8.5/8'' @ 309.35 Cem. $\pi/250$ sx. Shale & sand 0-40 Shale & shells -250 Lire -320 -440 Lime & shale Shale & lime -445 -470 Shale -500 Shale 2 lime Red bed -525 -885 Shale & lime Lime -915 Shale & lime -1015 Sandy lime -1055 Shale & lime -1650 -1700 Lime Snale & lime -1825 -1925 Lime Shale -1955 -2200 Shale & lime Lime -2215 Sand -2270 Snale & lime -2550 -2565 Shale Shale & lire -2800 -2880 Line Lime (little cherty) -2977 Lime -3060 Shale & lime -3075 -3226 Shale -3245Lime

R.T.D. 35491

-3323

-3362

-3380

-3408

-3445

-3482

-3510 -3514

-3528

-3536

-3534

-3549

Drill Stem Test #1 3323' Recovery 2' slightly oily mid.

Haquoketa Dolomite

Lime & Dolomite

Sand & shale

Simpson shale

Simpson sand Lime & sand

Shale & sand

Arbuckle lime

Tops: Lississippi

Kinderhook

Hunton

Maquoketa

Viola

Arbuckle

2796'

3073'

3226'

3245'

3362'

4754'

Shale

Viola

Lime

Shale

Centified to be a true cony of the well log as indicated on daily drilling reports.

FILE 27T 15 RU MANK MARCISS LINE 26

PENGUIN PETROLEUM, INC.

By Don Melland

Subscribed and sworn to before me, the undersigned, a Motary Public in and for Sedgwick County, Karsas, this ____day of January, 1952.

in Commission Expires