

To: 1 060223 3-7
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-171-20,463-00-00
106' S & 106' W
of C SW SW, SEC. 14, T 19 S, R 34 W/2E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4981

Operator: Cholla Resources, Inc.

Name & Address 1641 California St., Ste. 400

Denver, CO 80202

554 feet from S section line

4726 feet from E section line

Lease Name Fairleigh Well # 1-14

County Scott

Well Total Depth 4850 157.62 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 210

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 4 a.m. Day: 7 Month: 3 Year: 19 94

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2271-87'

1st plug at 2300' with 50 sx cement, 2nd plug at 1400' with 50 sx cement,

3rd plug at 700' with 50 sx cement, 4th plug at 250' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 a.m. Day: 7 Month: 3 Year: 19 94.

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement,

2nd plug at 1400' with 50 sx cement, 3rd plug at 700' with 50 sx cement,

4th plug at 250' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

INVOICED (If additional description is necessary, use BACK of this form.)

DATE 3-14-94 (XXX / did not) observe this plugging.

40094

Signed Case Morris (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
MAR 09 1994
CONSERVATION DIVISION
Wichita, Kansas

GA

EFFECTIVE DATE
DISTRICT#
SGA? Yes No

2-22-94

NOTICE OF INTENTION TO DRILL 171-20,463-02

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

10658 106 Wof

EXPECTED SPUD DATE: 02 22 94
month day year
Operator: License #: 04981 6/94
Name: CHOLLA RESOURCES, INC.
Address: 1641 CALIFORNIA ST SUITE 400
City/State/Zip: DENVER CO. 80202
Contact Person: WILLIAM GOFF
Phone: 303-623-4565

Spot EAST
150 C SW SW Sec 14 Twp 19 S, Rg 34 WW WEST
554 feet from (South) / North Line of Section
4726 feet from (East) / West Line of Section
IS SECTION XX REGULAR IRREGULAR?
NOTE: Locate well on the Section Plat on Reverse Side)
COUNTY: SCOTT
LEASE NAME: FAIRLEIGH WELL#: 1-14
Field Name:

CONTRACTOR: License # 08241 6/94
Name: EMPHASIS OIL OPERATIONS

Well Drilled For: Well Class: Type Equipment:
XX Oil Enh Rec XX Infield XX Mud Rotary
Gas Storage Pool Ext. Air Rotary
OMWO Disposal Wildcat Cable
Seismic; # of Holes Other
Other

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 554
Ground Surface Elevation: EST 3050 feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 175
Depth to bottom of usable water: 1350 1300
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: NONE
Projected Total Depth: 5200
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
well XX farm pond other
DWR Permit# N
Will Cores Be Taken? yes no
If yes, proposed zone:

If OMWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location

200' Alt. II Reg. RECEIVED
KANSAS CORPORATION COMMISSION

Exp. 8/17/94
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be...

AFFIDAVIT

Pusher Tom Alm
SPUD DATE 2-24-94 INIT. R.C.
LENGTH SURFACE PLANNED 2007
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 5/2 @ 210 CONDUCTOR
ANHYDRITE T-2271 B-2217 ELEVATION
TD 1150 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2300 Ft. W/ 50 SX
1/2 Base Anyh. @ 1400 Ft. W/ 50 SX
1/2, 1/2 Plug @ 700 Ft. W/ 50 SX
Bottom Surface @ 250 Ft. W/ 50 SX
40' Plug @ 100 Ft. W/ 12 SX
RAT HOLE CIRC/W SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE 3-6-94
TYPE OF CEMENT 40/40 670
STARTING TIME 4:00 (AM/PM) DATE 2-7-94
COMPLETION TIME 6:30 (AM/PM) DATE 2-7-94
CEMENT COMPANY 09 1994
DIVISION
KANSAS