

1 040865

7-13

API NUMBER 15- 171-20,469-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200, COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

C SW SW , SEC. 8 , T 19 S, R 34 W.X.  
660 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4981

Lease Name I. Novak Well # 1-8

Operator: Cholla Resources, Inc.

County Scott

Name & Address 1641 California St., Ste. 300

Well Total Depth 5000 162.5' feet

Denver, CO 80202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 222

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 12:30 a.m. Day: 13 Month: 7 Year: 1994

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2248-64'

1st plug at 2264' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,

3rd plug at 600' with 50 sx cement, 4th plug at 250' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 3 a.m. Day: 13 Month: 7 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2260' with 50 sx cement,

2nd plug at 1250' with 80 sx cement, 3rd plug at 600' with 50 sx cement,

4th plug at 250' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 14 1994  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED (XXXX) observe this plugging.

Signed Stephen J. Pfeifer (TECHNICIAN)

DATE JUL 20 1994  
INV. NO. 40836

DISTRICT # 25A 103 89

NOTICE OF INTENTION TO DRILL

*EMPHASIS*

ALL BLANKS MUST BE FILLED  
25-171-20469-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 29, 1994  
month day year

Spot SW SW Sec 8 Twp 19 S. Rg 34 X East West

OPERATOR: License # 04981  
Name: Cholla Resources, Inc.  
Address: 1641 California Street, Suite #300  
City/State/Zip: Denver, Colorado, 80202  
Contact Person: William Goff  
Phone: (303)-623-4565

660' feet from South North line of Section  
4620 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse side)

County: Scott  
Lease Name: I. Novak Well #: 1-8  
Field Name: Houghton North

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi

Nearest lease or unit boundary: 660'  
Ground Surface Elevation: Est. 2965 feet MSL

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 800' 1065'

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: (280') 200'

Length of Conductor pipe required: NA 1400'  
Projected Total Depth: 5000'

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

well X farm pond other

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWC ... Disposal ... Wildcat ... Cable  
... Seismic ... # of Holes ... Other

If OWC: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: ...

Bottom Hole Location: ...

200' Alt. II Req. RECEIVED

Will Cores Be Taken? yes X no  
If yes, proposed zone: ...

Exp. 12/23/94 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be filed with the Division

Pusher Tom INIT. CB  
SPUD DATE 7-2 LENGTH SURFACE PLANNED 200'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE ...  
SURFACE PIPE 8 3/4" @ 222' CONDUCTOR ...  
ANHYDRITE T- 2248 B- 2244 ELEVATION ...  
TD 5000 FORMATION MISS  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ ... Ft. W/ SX  
Hug./Council @ no gas. in circ. Ft. W/ SX  
Anhydrite Base @ 2269 Ft. W/ SO SX  
1/2 Base Anhy. @ 1250 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 600 Ft. W/ 50 SX  
Bottom Surface @ 250 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well ... Pond ...)  
Hauling ...  
TECHNICIAN SP DATE 7-11-94  
TYPE OF CEMENT 60/40 lb 2 1/2 gal 1/4" Flow sand  
STARTING TIME 7:30 AM DATE 7-13-94  
COMPLETION TIME 1:00 PM DATE 7-13-94  
CEMENT COMPANY ...

RECEIVED  
STATE OF KANSAS  
JUN 23 1994

RECEIVED  
DIVISION  
DATE 7-13-94