

1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

4-28

API NUMBER 15-171-20,486-00-00
C SW NE, SEC. 36, T 19 S, R 34 W/E
1980 feet from N & section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123
Operator: Pickrell Drilling Company, Inc.
Name & Address 110 N. Market, Ste. 205
Wichita, KS 67202

Lease Name Young Trust C Well # 1
County Scott 159.25
Well Total Depth 4900 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 348

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 28 Month: 4 Year: 19 95

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2158-2230'
1st plug at 2200' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,
3rd plug at 600' with 40 sx cement, 4th plug at 370' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11 a.m. Day: 28 Month: 4 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2200' with 50 sx cement,

2nd plug at 1200' with 80 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 370' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

INVOICES (If additional description is necessary, use BACK of this form.)

I (XXX / did not) observe this plugging.
DATE 5-8-95 Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 42792
4-28 JUL 19 1995

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-15-95

State of Kansas 15-171-20,486-0002

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT # 1
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4-15-95
month day year

Spot East
C... SW... NE. Sec. 36. Twp 19 S, Rg 34 West

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Don Beauchamp
Phone: 316-262-8427

1980 feet from South/North line of Section
1980 feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Young Trust "C" Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 5123
Name: Company Tools

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 3006 (est.) feet MSL

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no

Depth to bottom of fresh water: 175'
Depth to bottom of usable water: 1190' 920'

If yes, true vertical depth:

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 350'

Bottom Hole Location:

Length of Conductor pipe required: None
Projected Total Depth: 4900'

Exp. 10/10/95

Formation at Total Depth: Mississippian

AFFIDAVIT

Water Source for Drilling Operations:
... well ... farm pond X ... other

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

DWR Permit #: ...
Will Cores Be Taken?: yes X no

If yes, proposed zone: 200' Alt. II Req.

RECEIVED
KANSAS CORPORATION COMMISSION

It is agreed that the following information is true and correct:

STATE COMMISSION
MAY 9 1995

486

Pusher Doyle Forkers
SPUD DATE 4-17-95 INIT. SLL

LENGTH SURFACE PLANNED 350

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 3/8 @ 2 1/8 CONDUCTOR
ANHYDRITE T- 258 B- 2330 ELEVATION

TD 4900 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2200 Ft. W/ 50 SX

1/2 Base Anhy. @ 1200 Ft. W/ 80 SX

1/2, 1/2 Plug @ 600 Ft. W/ 40 SX

Bottom Surface @ 370 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well) Pond Hauling

TECHNICIAN R.L DATE 4-27-95

TYPE OF CEMENT 60/40 per 6% 1/4 Flow Seal

STARTING TIME 9:00 (AM/PM) DATE 4-28-95

COMPLETION TIME 11:00 (AM/PM) DATE 4-28-95

CEMENT COMPANY Filled