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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION App. 200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,403- 00-00

TECHNICIAN'S PLUGGING REPORT

NE SE NE, SEC. 34, T 19 S, R 34 (W) E  
3620 feet from S section line  
200 feet from E section line

Operator License # 5565

Lease Name Hattendorf Well # 1

Operator: National Cooperative Refinery Assoc. County Scott  
Name & Address 1775 Sherman Street, Suite 3000  
Denver, CO 80203

162.50  
Well Total Depth 5000 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 310

Abandoned Oil Well Gas Well Input Well SWD Well D&A x

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling Company License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 3 a.m. Day: 5 Month: 2 Year: 19 90

Plugging proposal received from Tony Martin

(company name) Abercrombie Drilling Company (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2256-73'  
1st plug at 2300' with 50 sx cement, 2nd plug at 1470' with 80 sx cement,  
3rd plug at 810' with 40 sx cement, 4th plug at 330' with 40 sx cement,  
5th plug at 40-0' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:45 a.m. Day: 5 Month: 2 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement.

2nd plug at 1470' with 80 sx cement,

3rd plug at 810' with 40 sx cement,

4th plug at 330' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 6 1990  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE FEB 14 1990

Signed Steve Durrant (TECHNICIAN)

INV. NO. 2731

Excepted location

EFFECTIVE DATE: 1-14-90

FORM MUST BE TYPED  
FORM C-1 12/68

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well  
Approx.

Expected Spud Date: January 14 ~~October 14~~ 1990 ~~1989~~  
month day year

NE SE NE Sec 34: Twp 19 S, Rg 34 X East West

OPERATOR: License # 5565  
Name: National Cooperative Refinery Association  
Address: 1775 Sherman Street, Suite 3000  
City/State/Zip: Denver, CO 80203  
Contact Person: Morris Bell  
Phone: (303) 861-4883

3620 feet from South line of Section  
200 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Abs. com lic.  
Name: Will be supplied on ACO-1

County: Scott  
Lease Name: Hattendorf Well #: 1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Morrow  
Nearest lease or unit boundary: 200'  
Ground Surface Elevation: 3043 feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1500  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: 0  
Projected Total Depth: 5000'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond ... other

If OAWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: Apply For Permit!  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

Doc # C-24850 Exp. 6/9/90  
162, 184-c for Section Location

200' Alt. IReq.

AFFIDAVIT

PUSHER Tony Martin

TD 5000 FORMATION MIS

SURFACE PIPE 8 7/8 @ 3/10

ANHYDRITE 2256 ELEVATION 2273

STARTING TIME & DATE 3:00 AM

COMPLETION TIME & DATE 8:45 AM

1st PLUG @ 2300 FT. WI 50 SX

2nd PLUG @ 1470 FT. WI 80 SX

3rd PLUG @ 810 FT. WI 40 SX

4th PLUG @ 330 FT. WI 40 SX

RAT HOLE CIRCULATED WI 10 SX

MOUSE HOLE CIRCULATED WI 15 SX

WATER WELL PLUGGED WI 11 1/2 SX

CEMENT COMPANY 60140 for 670

TECHNICIAN SDD

TYPE OF CEMENT Halliburton

Spud 1-23-90

300' 857A

2 / 2256

1470

5280	1880
4850	1830
4620	1780
4290	1730
3960	1680
3630	1630
3300	1580
2970	1530
2640	1480
2310	1430
1980	1380
1650	1330
1320	1280
990	1230
660	1180
330	1130

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

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