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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,437
NE NE SW, SEC. 22, T. 19 S, R. 34 W/E

2310 feet from S section line
2970 feet from E section line

Lease Name Christy Well # 1
County Scott 162.50

Well Total Depth 5000 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 237

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 10 p.m. Day: 21 Month: 9 Year: 19 91

Plugging proposal received from Tom
(company name) Emphasis Oil Operations 913-483-3518 (phone)

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2308-24'

1st plug at 3035' with 100 sx cement, 2nd plug at 2330' with 50 sx cement,

3rd plug at 1270' with 80 sx cement, 4th plug at 630' with 50 sx cement,

5th plug at 260' with 50 sx cement, 6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement, 8th plug to circulate mousehole with

10 sx cement. Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:45 a.m. Day: 22 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3035' with 100 sx cement,

2nd plug at 2330' with 50 sx cement, 3rd plug at 1270' with 80 sx cement,

4th plug at 630' with 50 sx cement, 5th plug at 260' with 50 sx cement,

6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement,

8th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 10-23-91
INV. NO. 33430
Signed _____ (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
SEP 26 1991

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 12, 1991
 month day year

NE NE SW Sec 22 Twp 19 S Rg 34 East West

OPERATOR: License # 6111
 Name: N-B. COMPANY, Inc.
 Address: P.O. Box 506
 City/State/Zip: Russell, KS 67665-0506
 Contact Person: Kyle B. Brnum
 Phone: (913)-483-5345

2310 feet from South line of Section
2970 feet from East line of Section
 (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
 Name: Emphasis Oil Operations

County: Scott
 Lease Name: Christy Well #: 1
 Field Name: Unnamed

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
 Target Formation(s): Mississippi
 Nearest lease or unit boundary: 330

If OAWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: Est. 3075 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 200'
 Depth to bottom of usable water: 1500' 1250'

Directional, Deviated or Horizontal wellbore? yes no
 If yes, total depth location: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 300'
 Length of Conductor pipe required: N/A
 Projected Total Depth: 5000'
 Formation at Total Depth: Mississippi

Exp. 3/9/92

AFFIDAVIT

220' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

437

Pusher Tom INIT. SM
 SPUD DATE 9-11-91 LENGTH SURFACE PLANNED 220'
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. _____ bbls. when done _____ bbls.
 RATHOLE AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 1/2" @ 237' CONDUCTOR
 ANHYDRITE T- 2308 B- 2304 ELEVATION
 TD 5000 FORMATION _____
 RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ SX Y _____ N
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug./Council @ 335' Ft. W/ 100 SX
 _____ Anhydrite Base @ 2330 Ft. W/ 50 SX
 _____ 1/2 Base Anyh. @ 1270 Ft. W/ 80 SX
 _____ 1/2, 1/2 Plug @ 630 Ft. W/ 50 SX
 _____ Bottom Surface @ 260 Ft. W/ 50 SX
 _____ 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN SM DATE 9-17-91 Hauling _____
 TYPE OF CEMENT 60/40 6% 1/4 Fls and
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 12:45 (AM/PM) DATE 9-22-91
 CEMENT COMPANY Aluel