

1-080190
TO:

RECEIVED
KANSAS CORP.
4-20-98
100-100-20

4-15
API NUMBER 15-171-20,187-00-00

STATE CORPORATION COMMISSION SW-NW-SE SEC 15, T 19 S, R 34 W
CONSERVATION DIVISION - PLUGGING SECTION 1650 FEET FROM SOUTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKET 2310 FEET FROM EAST SECTION LINE
WICHITA, KANSAS 67202 LEASE NAME Robinson Farms WELL# 1

TECHNICIAN'S PLUGGING REPORT COUNTY SCOTT
OPERATOR LICENSE # 71791 WELL TOTAL DEPTH 4840 157.30 FEET
OPERATOR: KYKON OIL & GAS, INC. PRODUCTION CSG: SIZE 5 1/2 FEET 4831
NAME AND P.O. BOX 1197 SURFACE CASING: SIZE 8 5/8 FEET 562
ADDRESS BILLINGS MT 59103

ABANDONED OIL WELL GAS WELL _____ INPUT WELL _____ SWD WELL _____ D/A
OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR MURFIN LICENSE NUMBER 30606
ADDRESS 250 N WATER, STE 300, WICHITA, KS 67202

COMPANY TO PLUG AT: HOUR: 8:30am DAY: 15 MONTH: 4 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM
(COMPANY NAME) PAUL BRAUER (PHONE) (316)272-4931

WERE: DV@ 2372'W/500sx cement, Cement plug @3445 W/250sx. Run tubing to 2400 pump 100sx pull up to 1200' circulate to surface Pressure 8-5/8 TO 500#. Pump 50sx if needed
PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART _____ NONE

OPERATIONS COMPLETED: HOUR: 12:30pm DAY: 15 MONTH: 4 YEAR: 98

ACTUAL PLUGGING REPORT Allied pumped down 8 5/8 x 5 1/2 annulus 75 SX @ 100#. Murfin ran tubing to 2400' pump 100sx down open ended tubing pulled up to 1200' circulated cement to surface pull 1200' tubing topped off W/10sx (Total down 5-1/2 200sx)

REMARKS: Used 60/40 Pozmix 6% gel by Allied No casing recovery
I (DID/xxxxxxx) OBSERVE THIS PLUGGING.
SIGNED Kevin D Strube (TECHNICIAN)

FORM CP-2/3

INVOICED
DATE 4-21-98
INV. NO. 50374
4-15 JUN 17 1998